

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Dye

9. Well No.

1-25Z2

10. Field and Pool, or Wildcat

~~Bluebell-Wasatch~~ *Willent*11. Sec., T., R., M., or Blk.  
and Survey or Area

25-T1N-R2W, USM

12. County or Parrish

Duchesne

13. State

Utah

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil  
Well ☒Gas  
Well ☐

Other

Single  
Zone ☒Multiple  
Zone ☐

2. Name of Operator

Linmar Energy Corporation

3. Address of Operator

General Delivery, Roosevelt, UT 84066

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)  
At surface

1,520' FEL and 1,520' FSL (NWSE)

At proposed prod. zone  
Same

14. Distance in miles and direction from nearest town or post office\*

1½ miles NW of Neola, Utah

15. Distance from proposed\*

location to nearest  
property or lease line, ft.  
(Also to nearest drlg. line, if any)

1,520 (Drlg Line)

16. No. of acres in lease

17. No. of acres assigned

to this well

640

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

NA

19. Proposed depth

15,500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5,256' GR

22. Approx. date work will start\*

June 1, 1982

23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
24"	20"		80'	500 CF
12½"	9-5/8"	36#	2,000'	750 CF
8-3/4"	7"	26, 29, 32#	12,000'	750 CF
6"	5"	18#	11,900-15,500'	750 CF

This well is proposed to test the Wasatch Formation, with a secondary completion in the Green River formation possible at a later date.  
BOPE will be used per the attached diagram.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MININGDATE: 4/21/82BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

E. B. Whicker

Title

Manager of Engineering

Date April 12, 1982

(This space for Federal or State office use)

Permit No.

Approval Date

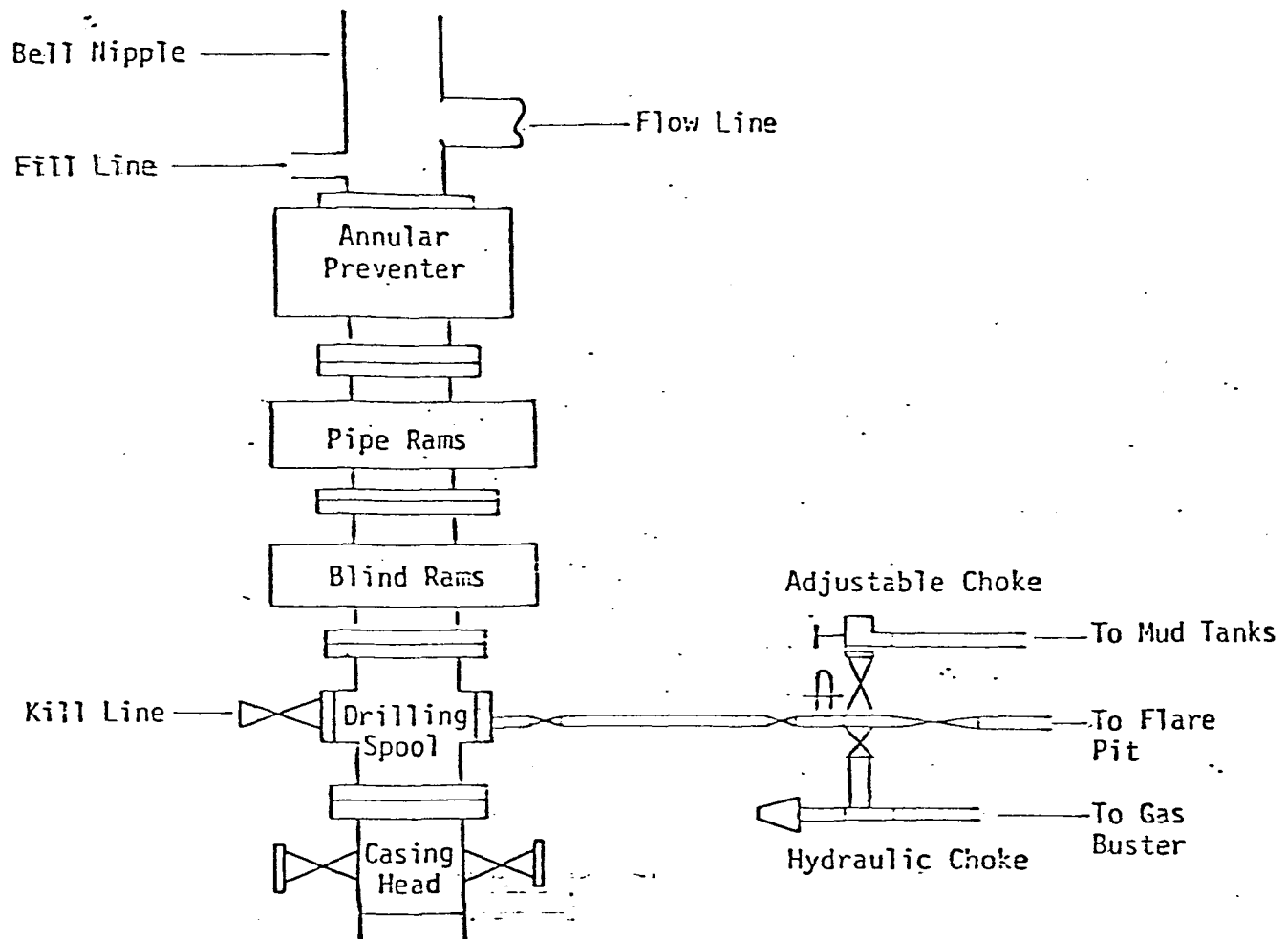
Approved by

Title

Date

Conditions of approval, if any:

## BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

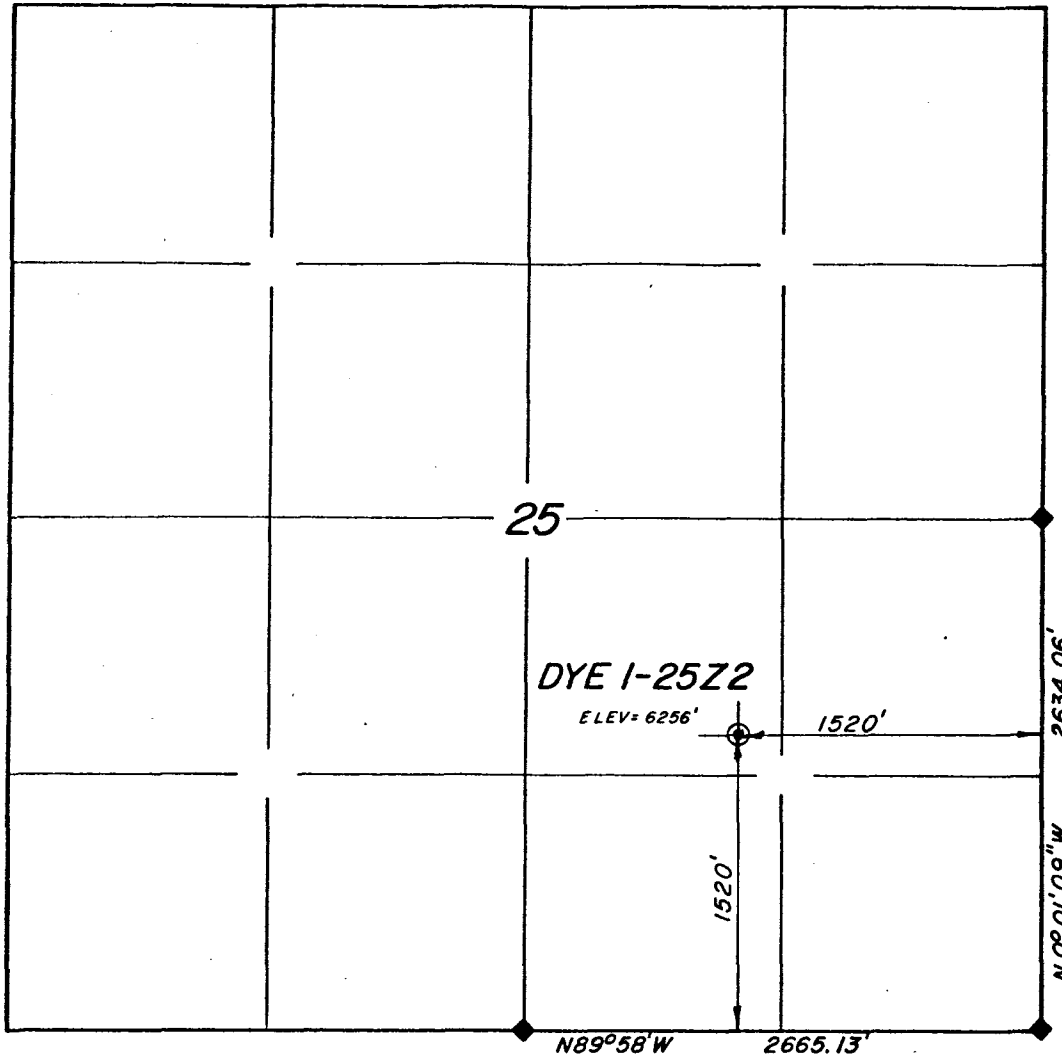
Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxillary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

**LINMAR ENERGY CORP.  
WELL LOCATION PLAT  
DYE I-25Z2**

LOCATED IN THE NW¼ OF THE SE¼ OF  
SECTION 25, T1N, R2W, U.S.B.&M.



SCALE: 1"=1000'

**LEGEND & NOTES**

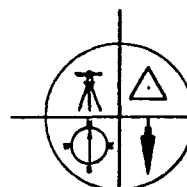
- ◆ FOUND OR RE-ESTABLISHED CORNERS  
USED FOR THIS SURVEY.

THE GENERAL LAND OFFICE PLAT WAS  
USED FOR REFERENCE AND CALCULATIONS.

**SURVEYOR'S CERTIFICATE**

I hereby certify that this plat was prepared  
from field notes of an actual survey  
performed by me, during which the shown  
monuments were found or established.

*Jerry D. Allred*  
Jerry D. Allred, Registered Land  
Surveyor, Cert. No. 3817 (Utah)



**JERRY D. ALLRED & ASSOCIATES**  
Surveying & Engineering Consultants

121 North Center Street  
P.O. Drawer C  
DUCHESNE, UTAH 84021  
(801) 738-5352

10 APR '82

82-121-003

LINMAR ENERGY CORPORATION  
General Delivery  
Roosevelt, Utah 84066  
Phone: (801)722-4633

April 12, 1982

State of Utah  
Division of Oil, Gas, and Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Application for  
Permit to Drill

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Dye 1-25Z2  
NWSE Section 25-T1N-R2W  
Duchesne County, Utah

Gentlemen:

Please find an Application for Permit to Drill for the  
above referenced well. Linmar plans to begin location  
construction about May 1, 1982.

If additional information is required, please advise.

Very Truly Yours,

*E. B. Whicker*

E. B. Whicker  
Manager of Operations  
and Engineering

**RECEIVED**  
APR 14 1982

DIVISION OF  
OIL, GAS & MINING



**\*\* FILE NOTATIONS \*\***

DATE: 4-20-82

OPERATOR: Linmar Energy Corp.

WELL NO: Nye 1-2522

Location: Sec. 25 T. 1N R. 2W <sup>USM</sup> County: Shoshone

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-013-30659

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_

Director: OK as per order

Administrative Aide: OK as per order below.

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. 131-14 8-11-71

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation ☒

Plotted on Map ☒

Approval Letter Written ☐

Hot Line ☒

P.I. ☒

April 22, 1982

Linmar Energy Corporation  
General Delivery  
Roosevelt, Utah 84066

RE: Well No. Dye #1-2522,  
Sec. 25, T. 1N, R. 2W,  
Duchasne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 131-14, dated August 11, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following.

CLEON B. FEIGHT  
Office: 533-5771  
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30659.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight  
Director

CBF/db  
CC: OGM  
Enclosures

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: LINMAR ENERGY

WELL NAME: Dye 1-25Z2

SECTION NWSE 25 TOWNSHIP 1 N RANGE 2 W COUNTY Duchesne

DRILLING CONTRACTOR Chase.

RIG # 4

SPUDDED: DATE 5-28-82

TIME 5:00 PM

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Ed Wicker

TELEPHONE # 722-4547

DATE June 4, 1982 SIGNED AS

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Linmar Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR 1670 Broadway, Suite 3025, Denver, Colorado 80202		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1520' FEL and 1520' FSL (NWSE)		8. FARM OR LEASE NAME Dye	
14. PERMIT NO.		9. WELL NO. 1-25Z2	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6,256' GR		10. FIELD AND POOL, OR WILDCAT Bluebell - Wasatch	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T1N, R2W, USM	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

## 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-28-82

SPUD @ 8:00 p.m.

5-29-82

TO

5-31-82

Drill 12¼" hole to 1,958'.

(SEE ATTACHED FOR DETAILS.)

19. I hereby certify that the foregoing is true and correct

SIGNED

John W. Clark

TITLE

Vice President

DATE

10/25/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: DYE 1-25 Z2  
 OPERATOR: LINMAR ENERGY CORPORATION  
 LOCATION: SEC 25, T1N, R2W, DUCHESNE COUNTY, UTAH  
 CONTRACTOR: Chase Drilling, Rig #4  
 OBJECTIVE ZONE: Wasatch Formation  
 ESTIMATED TD: 15,500'

PAGE: 1

5-29-82	500'	Day 1; SPUD @ 8:00 p.m. 5/28/82. Drilling, made 427' in 9½ hrs. MW 8.4, Vis 37, PH 10. Remarks: Survey: 1 degree @ 168'; 1 degree @ 260'; 1½ degrees @ 352'; 1 degree @ 435'. DC: \$27,335 CUM: \$27,335
5-30-82	1,393'	Day 2; Drilling, made 893' in 21-¾ hrs. MW 9.2, Vis 34, WL 22.4, Cake 2, PH 10.8. Remarks: Survey: ¾ degree @ 568'; ¾ degree @ 692'; ¾ degree @ 815'; 1-¾ degrees @ 1,090'; 1½ degrees @ 1,160'; 1½ degrees @ 1,393'. DC: \$104,653 CUM: \$131,988 DMC: \$ 1,436 CMC: \$ 1,436
5-31-82	1,958'	Day 3; Drilling, made 565' in 20 hrs. MW 9.3, Vis 39, WL 22.4, Cake 2, PH 11.0. Remarks: Survey: 1 degree @ 1,525'; 1½ degrees @ 1,673'; 1 degree @ 1,803'; ½ degree @ 1,958'. DC: \$23,928 CUM: \$155,916 DMC: \$ 1,589 CMC: \$ 3,025
6-1-82	2,453'	Day 4; Drilling, made 495' in 20¼ hrs. MW 9.7, Vis 35, WL 20.4, Cake 2, PH 10.6. Remarks: Survey: 1 degree @ 2,061'; 1 degree @ 2,236'; 1 degree @ 2,423'. DC: \$16,609 CUM: \$172,525 DMC: \$ 555 CMC: \$ 3,580
6-2-82	2,500'	Day 5; Drilling, made 47' in 2½ hrs. MW 9.7, Vis 35, WL 20.4, Cake 2, PH 10.6. Remarks: Ran 65 joints 9-5/8", 36#, K-55, ST&C casing to 2,500'. Cemented w/850 sacks Halliburton light w/10# gilsonite, ¼# flocele, and 2% CaCl₂ per sack. Followed by 300 sacks Class H w/¼# flocele and 2% CaCl₂ per sack. Displaced w/191 BW w/full returns. Plugged down @ 5:45 p.m. 6/1/82. Float OK. 80 bbls. excess cement to surface. DC: \$24,628 CUM: \$197,153 DMC: \$ 351 CMC: \$ 3,931
6-3-82	2,857'	Day 6; Drilling, made 357' in 6 hrs. MW wtr., PH 11. Remarks: Drilled float collar, shoe, and 62' of cement. Test BOP, pipe rams, choke lines and valves to 1500 psi, OK. Test hydril to 1000 psi, OK. Tagged cement @ 2,438'. DC: \$21,717 CUM: \$218,870 DMC: \$ -0- CMC: \$ 3,931
6-4-82	3,955'	Day 7; Drilling, made 1,098' in 22½ hrs. MW wtr. PH 11.2. Remarks: Survey: ¾ degree @ 3,000'; ¾ degree @ 3,488'; ¾ degree @ 3,811'. DC: \$42,802 CUM: \$261,672 DMC: \$ 1,137 CMC: \$ 5,068
6-5-82	4,665'	Day 8; Drilling, made 710' in 23 hrs. MW wtr., PH 11. Remarks: Survey: 1½ degrees @ 4,310'; 2 degrees @ 4,651'. DC: \$27,972 CUM: \$289,644 DMC: \$ 2,020 CMC: \$ 7,088
6-6-82	5,090'	Day 9; Drilling, made 425' in 18-¾ hrs. MW wtr., PH 11. Remarks: Trip. Wash 90' to bottom. Survey: 2½ degrees @ 4,807'; 2-¾ degrees @ 4,932'. DC: \$15,313 CUM: \$304,957 DMC: \$ 1,374 CMC: \$ 8,462
6-7-82	5,568'	Day 10; Drilling, made 478' in 22½ hrs. MW wtr., PH 11. Remarks: Survey: 2½ degrees @ 5,100'; 2-¾ degrees @ 5,272'; 2 degrees @ 5,549'. DC: \$16,426 CUM: \$321,383 DMC: \$ 871 CMC: \$ 9,333
6-8-82	6,023'	Day 11; Drilling, made 455' in 21½ hrs. MW wtr. PH 10. Remarks: Circulate and survey. Survey: 2-¾ degrees @ 5,602'; 2-¾ degrees @ 5,695'; 2-¾ degrees @ 5,798'; 2-¾ degrees @ 5,890'; 2-¾ degrees @ 6,013'. DC: \$16,265 CUM: \$337,648 DMC: \$ 636 CMC: \$ 9,969

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(See instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
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4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1520' FEL and 1520' FSL (NWSE)		8. FARM OR LEASE NAME Dye
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6,256' GR	9. WELL NO. 1-2522
		10. FIELD AND POOL, OR WILDCAT Bluebell - Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T1N, R2W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Drilling.</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-1-82

to

6-2-82

Drill to 2,500' and set 9-5/8" casing.

6-3-82

to

6-30-82

Drill to 10,388'.

(SEE ATTACHED FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

John W. Clark

TITLE

Vice President

DATE

10/25/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: DYE 1-25 Z2  
 OPERATOR: LINMAR ENERGY CORPORATION  
 LOCATION: SEC 25, T1N, R2W, DUCHESNE COUNTY, UTAH  
 CONTRACTOR: Chase Drilling, Rig #4  
 OBJECTIVE ZONE: Wasatch Formation  
 ESTIMATED TD: 15,500'

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WELL: EYE 1-25 Z2  
 OPERATOR: LINMAR ENERGY CORPORATION  
 LOCATION: SEC 25, T1N, R2W, DUCHESNE COUNTY, UTAH  
 CONTRACTOR: Chase Drilling, Rig #4  
 OBJECTIVE ZONE: Wasatch Formation  
 ESTIMATED TD: 15,500'

PAGE: 2

6-9-82	6,375'	Day 12; Drilling, made 350' in 18 hrs. MW wtr., PH 11.1. Remarks: Trip. Survey: 2½ degrees @ 6,166'; 2-¾ degrees @ 6,321'. DC: \$20,357 CUM: \$358,005 DMC: \$ 708 CMC: \$ 10,677
6-10-82	6,681'	Day 13; Drilling, made 308' in 22½ hrs. MW wtr., PH 11.4. Remarks: Wash to bottom. Circulate and survey. Survey: 2-¾ degrees @ 6,445'; 2-¾ degrees @ 6,569'. DC: \$11,993 CUM: \$369,998 DMC: \$ 896 CMC: \$ 11,573
6-11-82	6,952'	Day 14; Drilling, made 271' in 23 hrs. MW wtr., PH 11.0. Remarks: Survey: 2-¾ degrees @ 6,693'; 2-¾ degrees @ 6,879'. DC: \$54,531 CUM: \$424,529 DMC: \$ 642 CMC: \$ 12,215
6-12-82	7,200'	Day 15; Drilling, made 248' in 23½ hrs. MW wtr., PH 10.5. Remarks: Survey: 2-¾ degrees @ 7,095'. DC: \$9,210 CUM: \$433,739 DMC: \$ 546 CMC: \$ 12,761
6-13-82	7,400'	Day 16; Drilling, made 200' in 17 hrs. MW wtr., PH 11. Remarks: Trip. Wash and ream 200' to bottom. Survey: 2-¾ degrees @ 7,320'. DC: \$12,322 CUM: \$446,061 DMC: \$ 522 CMC: \$ 13,283
6-14-82	7,676'	Day 17; Drilling, made 276' in 23½ hrs. MW wtr., PH 11. Remarks: Survey: 2½ degrees @ 7,676'. DC: \$10,172 CUM: \$456,233 DMC: \$ 654 CMC: \$ 13,937
6-15-82	7,920'	Day 18; Drilling 244' in 24 hrs. MW wtr., PH 10. Remarks: Drilling break @ 7,930-38'. DC: \$20,147 CUM: \$476,380 DMC: \$ 3,080 CMC: \$ 17,017
6-16-82	8,115'	Day 19; Drilling, made 195' in 18½ hrs. MW wtr., PH 11. Remarks: Circulate and survey. Survey: 2-¾ degrees @ 7,954'. No shows. BGG: 5 units; CG: 20 units. DC: \$8,451 CUM: \$484,831 DMC: \$ 903 CMC: \$ 17,920
6-17-82	8,338'	Day 20; Drilling, made 223' in 17½ hrs. MW wtr., Vis 27, PH 10.5. Remarks: Trip. Wash and ream 362' to bottom. Survey: 2½ degrees @ 8,115'. No shows. BGG: 5 units; CG: 0; TRIP 30 units. DC: \$9,028 CUM: \$493,859 DMC: \$ 626 CMC: \$ 18,546
6-18-82	8,591'	Day 21; Drilling, made 253' in 22½ hrs. MW 8.6, Vis 30, WL 42, Cake 1, PH 11. Remarks: Pull 3 stands, change swivel packing. Survey: 2½ degeees @ 8,325'. SHOW #1: 8,512-20'; Drilling Rate: Before 3 mins., During 2 mins., After 3.5 mins. Formation Gas: Before 7 units, During 80 units, After 10 units. No show of fluorensence or cut. BGG: 10 units; CG: 20 units. DC: \$11,314 CUM: \$505,173 DMC: \$ 1,997 CMC: \$ 20,543
6-19-82	8,791'	Day 22; Drilling, made 200' in 19 hrs. MW 8.6, Vis 32, WL 23, Cake 1, PH 10.5. Remarks: Trip. Survey: 2-¾ degrees @ 8,608'. No shows. BGG: 50-10 units; CG: 15-20 units; TRIP: 95 units. DC: \$8,879 CUM: \$514,052 DMC: \$1,099 CMC: \$ 21,642
6-20-82	8,935'	Day 23; Drilling, made 144' in 18-¾ hrs. MW 8.6, Vis 32, WL 22, Cake 1, PH 10. Remarks: Trip for bit. Survey: 2-¾ degrees @ 8,792'. Light brown oil crossing shaker. BGG: 5-10 units; CG: 10-15 units; TRIP 165 units. DC: \$6,703 CUM: \$520,755 DMC: \$ 660 CMC: \$ 22,302



WELL: LIE 1-25 Z2  
 OPERATOR: LINMAR ENERGY CORPORATION  
 LOCATION: SEC 25, T1N, R2W, DUCHESNE COUNTY, UTAH  
 CONTRACTOR: Chase Drilling, Rig #4  
 OBJECTIVE ZONE: Wasatch Formation  
 ESTIMATED TD: 15,500'

PAGE: 3

6-21-82	9,070'	Day 24; Drilling, made 135' in 24 hrs. MW 8.7+, Vis 32, WL 22, Cake 1, PH 10.5. Remarks: No shows. Trace light brown oil crossing shaker. BGG: 5 units; CG: 15 units. DC: \$5,858 DMC: \$ 140	CUM: \$526,613 CMC: \$ 22,442
6-22-82	9,185'	Day 25; Drilling, made 115' in 17 hrs. MW 8.8, Vis 37, WL 21, Cake 2, PH 10. Remarks: Trip for bit #11. No new shows. Slight increase in brown oil. Survey: 2-3/4 degrees @ 9,077'. BGG: 10 units; CG: 15 units; TRIP 50 units. DC: \$14,597 DMC: \$ 1,033	CUM: \$541,210 CMC: \$ 23,475
6-23-82	9,350'	Day 26; Drilling, made 165' in 24 hrs. MW 8.8, Vis 38, WL 18.4, Cake 2, PH 11. Remarks: No shows. BGG: 0-7 units; CG: 10 units. DC: \$7,684 DMC: \$1,051	CUM: \$548,894 CMC: \$ 24,526
6-24-82	9,518'	Day 27; Drilling, made 168' in 23-3/4 hrs. MW 8.9+, Vis 36, WL 17.2, Cake 1+, PH 9.5. Remarks: No shows. BGG: 10 units; CG: 15 units. DC: \$7,433 DMC: \$ 709	CUM: \$556,327 CMC: \$ 25,235
6-25-82	9,598'	Day 28; Drilling, made 80' in 14-3/4 hrs. MW 8.8+, Vis 34, WL 17.2, Cake 2, PH 10.5. Remarks: No shows. Trip for new bit. BGG: 0-10 units; CG: 0-10 units; TRIP 10 units. DC: \$4,965 DMC: \$ 925	CUM: \$561,292 CMC: \$ 26,160
6-26-82	9,740'	Day 29; Drilling, made 142' in 19 1/4 hrs. MW 8.9, Vis 37, WL 16, Cake 1+, PH 10.5. Remarks: SHOW #2: 9,694-9,704'; Drilling Rate: Before 11 mins., During 2 mins., After 10 units. Formation Gas: Before 4 units, During 60 units, After 10 units. Trace of brown oil, trace fluorescence, weak cut. BGG: 10 units; CG: 10-15 units; TRIP 25 units. DC: \$11,108 DMC: \$ 577	CUM: \$572,400 CMC: \$ 26,737
6-27-82	9,935'	Day 30; Drilling, made 195' in 23-3/4 hrs. MW 8.9+, Vis 38, WL 15.6, Cake 1+, PH 10. Remarks: SHOW #3: 9,788-9,816'; Drilling Rate: Before 9 mins., During 2 mins., After 11 mins. Formation Gas: Before 10 units, During 60 units, After 15 units. Fluorescence- weak, Cut - fair. BGG: 10 units; CG: 15-20 units; TG: 25 units. DC: \$8,152 DMC: \$ 604	CUM: \$580,552 CMC: \$ 27,341
6-28-82	10,103'	Day 31; Drilling, made 168' in 17-3/4 hrs. MW 9, Vis 36, WL 15.6, Cake 2, PH 10.5. Remarks: Survey: 2-3/4 degrees @ 9,976'. SHOW #4: 9,920-50'; Drilling Rate: Before 12 mins., During 2-3 mins., After 12 mins. Formation Gas: Before 5 units; During 80 units; After 8 units. Slight increase in dark brown oil. Fluorescence 20, Cut - fair. SHOW #5: 9,978-82'; Drilling Rate: Before 14 mins., During 3 mins., After 9 mins. Formation Gas: Before 8 units; During 65 units; After 10 units. 10% oil stain, fluorescence, cut "G". BGG: 10 units; CG: 15-20 units; TRIP 40 units. DC: \$7,059 DMC: \$ 335	CUM: \$587,611 CMC: \$ 27,676
6-29-82	10,279'	Day 32; Drilling, made 176' in 23-3/4 hrs. MW 9.0+, Vis 36, WL 14.8, Cake 2, PH 10.5. Remarks: No shows. BGG: 5-10 units; CG: 15 units. DC: \$15,999 DMC: \$ 929	CUM: \$603,610 CMC: \$ 28,605
6-30-82	10,388'	Day 33; Drilling, made 109' in 19 1/4 hrs. MW 9.1, Vis 36, WL 14, Cake 2, PH 10. Remarks: No shows. Survey: 2 1/4 degrees @ 10,388'. BGG: 10 units; CG: 10-15 units. DC: \$6,490 DMC: \$1,301	CUM: \$610,100 CMC: \$ 29,906

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
See instructions on  
reverse side)

7 1

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Linmar Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1670 Broadway, Suite 3025, Denver, Colorado 80202		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1520' FEL and 1520' FSL (NWSE)		8. FARM OR LEASE NAME Dye
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,256' GR	9. WELL NO. 1-25Z2
		10. FIELD AND POOL, OR WILDCAT Bluebell - Wasatch
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T1N, R2W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Drilling.</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

7-1-82

to

7-29-82

Drill to 12,995' and set 7" casing.

7-30-82

to

7-31-82

Drill to 13,086'.

(SEE ATTACHED FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President

DATE 10/25/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

WELL: DYE 1-25 Z2  
OPERATOR: LINMAR ENERGY CORPORATION  
LOCATION: SEC 25, T1N, R2W, DUCHESNE COUNTY, UTAH  
CONTRACTOR: Chase Drilling, Rig #4  
OBJECTIVE ZONE: Wasatch Formation  
ESTIMATED TD: 15,500'

PAGE: 4

7-1-82	10,536'	Day 34; Drilling, made 148' in 22 hrs. MW 9.1+, Vis 37, WL 14.8, Cake 2, PH 10.5. Remarks: No shows. Lost approximately 70 bbls. mud during day. BGG: 7 units; CG: 0-15 units; TRIP 10 units. DC: \$8,811 CUM: \$618,911 DMC: \$ 397 CMC: \$ 30,303
7-2-82	10,675'	Day 25; Drilling, made 139' in 24 hrs. MW 9.1, Vis 37, WL 13.6, Cake 1+, PH 10. Remarks: No shows. BGG: 10 units; CG: 10-15 units. DC: \$9,090 CUM: \$628,001 DMC: \$3,250 CMC: \$ 33,553
7-3-82	10,758'	Day 36; Drilling, made 83' in 17½ hrs. MW 9.1, Vis 37, WL 12.8, Cake 2, PH 10. Remarks: No shows. Slight increase in dark brown oil after trip. Survey: 2¼ degrees @ 10,728'. BGG: 0-4 units; CG: 10 units; TRIP 26 units. DC: \$13,500 CUM: \$641,501 DMC: \$ 1,018 CMC: \$ 34,571
7-4-82	10,877'	Day 37; Drilling, made 119' in 24 hrs. MW 9.2, Vis 38, WL 12.4, Cake 1, PH 11. Remarks: No shows. Trace dark brown oil going over shaker. BGG: 5-10 units; CG: 10 units. DC: \$6,158 CUM: \$647,659 DMC: \$ 928 CMC: \$ 35,499
7-5-82	10,950'	Day 38; Drilling, made 73' in 16½ hrs. MW 9.1+, Vis 37, WL 13.2, Cake 1, PH 11. Remarks: No shows. Increase in dark brown oil going across shaker. BGG: 5 units; CG: 0-10 units; TRIP 60 units. DC: \$6,096 CUM: \$653,755 DMC: \$2,270 CMC: \$ 37,769
7-6-82	11,077'	Day 39; Drilling, made 127' in 24 hrs. MW 9.2, Vis 37, WL 12.4, Cake 1, PH 11. Remarks: No shows. Dark brown oil going over shaker. BGG: 5-10 units; CG: 5-10 units. DC: \$6,032 CUM: \$659,787 DMC: \$ 558 CMC: \$ 38,327
7-7-82	11,182'	Day 40; Drilling, made 105' in 24 hrs. MW 9.1+, Vis 37, WL 12.8, Cake 1, PH 11. Remarks: SHOW #6: 11,106-10'; Drilling Rate: Before 11 mins., During 6 mins., After 10 mins. Formation Gas: Before 8 units, During 60 units, After 10 units. Trace oil on shakers. DC: \$6,316 CUM: \$666,103 DMC: \$1,318 CMC: \$ 39,645
7-8-82	11,265'	Day 41; Drilling, made 83' in 18 hrs. MW 9.1, Vis 36, WL 13.2, Cake 1, PH 11. Remarks: No shows. Some oil still going over shaker. BGG: 5-10 units; CG: 5-10 units; TRIP 145 units. DC: \$5,161 CUM: \$671,264 DMC: \$1,029 CMC: \$ 40,674
7-9-82	11,350'	Day 42; Drilling, made 85' in 24 hrs. MW 9.2, Vis 36, WL 13.2, Cake 1, PH 11. Remarks: No shows. Trace dark brown oil over shaker. BGG: 3 units; CG: 0-10 units. DC: \$4,410 CUM: \$675,674 DMC: \$ 217 CMC: \$ 40,891
7-10-82	11,438'	Day 43; Drilling, made 88' in 24 hrs. MW 9.2, Vis 36, WL 13, Cake 1, PH 11.0. Remarks: No shows. Trace oil crossing shaker. DC: \$16,881 CUM: \$692,555 DMC: \$ 2,288 CMC: \$ 43,179
7-11-82	11,525'	Day 44; Drilling, made 87' in 18 hrs. MW 9.2, Vis 36, WL 12.2, Cake 1, PH 11.5. Remarks: No shows. Survey: 3¼ degrees @ 11,441'. BGG: 5 units; CG: 10 units; TRIP 80 units. DC: \$17,164 CUM: \$709,719 DMC: \$ 1,110 CMC: \$ 44,289
7-12-82	11,650'	Day 45; Drilling, made 125' in 24 hrs. MW 9.3, Vis 34, WL 12.8, Cake 1, PH 11.0. Remarks: No shows. Some oil crossing shaker. BGG: 3-8 units; CG: 0-5 units. DC: \$6,030 CUM: \$715,749 DMC: \$ 618 CMC: \$ 44,907

WELL: DYE 1-25 Z2  
 OPERATOR: LINMAR ENERGY CORPORATION  
 LOCATION: SEC 25, T1N, R2W, DUCHESNE COUNTY, UTAH  
 CONTRACTOR: Chase Drilling, Rig #4  
 OBJECTIVE ZONE: Wasatch Formation  
 ESTIMATED TD: 15,500'

PAGE: 5

7-13-82	11,723'	Day 46; Drilling, made 73' in 15¼ hrs. MW 9.4, Vis 34, WL 12.6, Cake 1, PH 11. Remarks: No shows. Survey: 3 degrees @ 11,717'. Trip. BGG: 3 units; CG: 0 units. DC: \$6,381 DMC: \$ 254	CUM: \$722,130 CMC: \$ 45,161
7-14-82	11,816'	Day 47; Drilling, made 93' in 24 hrs. MW 9.4+, Vis 33, WL 13.4, Cake 1+, PH 11.5. Remarks: No shows. BGG: 5 units; CG: 5 units; TRIP 30 units. DC: \$4,566 DMC: \$ -0-	CUM: \$726,696 CMC: \$ 45,161
7-15-82	11,871'	Day 48; Drilling, made 55' in 17 hrs. MW 9.4, Vis 36, WL 13.2, Cake 2, PH 10.8. Remarks: No shows. Trace dark brown oil going over shaker. Trip. BGG: 3 units; CG: 0 units; TRIP 11 units. DC: \$3,575 DMC: \$ 307	CUM: \$730,271 CMC: \$ 45,468
7-16-82	11,957'	Day 49; Drilling, made 86' in 24 hrs. MW 9.5, Vis 36, WL 11.2, Cake 2, PH 10.5. Remarks: No shows. Trace oil crossing shaker. DC: \$5,263 DMC: \$1,055	CUM: \$735,534 CMC: \$ 46,523
7-17-82	12,019'	Day 50; Drilling, made 62' in 16 hrs. MW 9.5, Vis 37, WL 10.4, Cake 2, PH 10.8. Remarks: No shows. Trip. Survey: 3 degrees @ 12,018'. BGG: 5 units; CG: 11 units. DC: \$20,780 DMC: \$ 103	CUM: \$756,314 CMC: \$ 46,626
7-18-82	12,112'	Day 51; Drilling, made 93' in 24 hrs. MW 9.3+, Vis 35, WL 12, Cake 2, PH 10.2. Remarks: No shows. BGG: 5 units; CG: 5 units; TRIP 15 units. DC: \$10,904 DMC: \$ 1,004	CUM: \$767,218 CMC: \$ 47,630
7-19-82	12,196'	Day 52; Drilling, made 84' in 24 hrs. MW 9.4, Vis 35, WL 10.6, Cake 2, PH 10.3. Remarks: No shows. BGG: 3-7 units; CG 0 units. DC: \$20,075 DMC: \$10,134	CUM: \$787,293 CMC: \$ 57,764
7-20-82	12,296'	Day 53; Drilling, made 100' in 16¼ hrs. MW 8.9, Vis 37, WL 15.2, Cake 1, PH 9.8. Remarks: No shows. Trip. Survey: 3 degrees @ 12,211'. BGG: 5 units; CG: 5 units; TRIP 10 units. DC: \$18,465 DMC: \$ 4,680	CUM: \$805,758 CMC: \$ 62,440
7-21-82	12,413'	Day 54; Drilling, made 117' in 19-3/4 hrs. MW 8.8, Vis 35, WL 18, Cake 2, PH 8.5. Remarks: No shows. Trip. BGG: 5 units; CG: 0-5 units. DC: \$9,300 DMC: \$ -0-	CUM: \$815,058 CMC: \$ 62,440
7-22-82	12,565'	Day 55; Drilling, made 152' in 20½ hrs. MW 8.8, Vis 37, WL 16.2, Cake 2, PH 10. Remarks: No shows. Trip. Survey: 3 degrees @ 12,413'. BGG: 5 units; CG: 0-5 units; TRIP 20 units. DC: \$14,002 DMC: \$ 217	CUM: \$829,060 CMC: \$ 62,657
7-23-82	12,709'	Day 56; Drilling, made 144' in 24 hrs. MW 8.9, Vis 35, WL 15.6, Cake 1, PH 10.0. Remarks: No shows. BGG: 5 units; CG: 0 units. DC: \$10,193 DMC: \$ 926	CUM: \$839,253 CMC: \$ 63,583
7-24-82	12,824'	Day 57; Drilling, made 115' in 18 hrs. MW 9.0, Vis 34, WL 15, Cake 2, PH 9.5. Remarks: No shows. Survey: 3 degrees @ 12,824'. Trip. BGG: 5 units; CG: 0-5 units. DC: \$22,044 DMC: \$ 869	CUM: \$861,297 CMC: \$ 64,452

WELL: DYE 1-25 Z2  
 OPERATOR: LINMAR ENERGY CORPORATION  
 LOCATION: SEC 25, T1N, R2W, DUCHESNE COUNTY, UTAH  
 CONTRACTOR: Chase Drilling, Rig #4  
 OBJECTIVE ZONE: Wasatch Formation  
 ESTIMATED TD: 15,500'

PAGE: 6

7-25-82	12,969'	Day 58; Drilling, made 145' in 21½ hrs. MW 8.9, Vis 36, WL 14, Cake 1, PH 10. Remarks: No shows. Trace dark brown oil on shakers after trip. Wash and ream to bottom. Trip. DC: \$9,669 CUM: \$870,966 DMC: \$ 484 CMC: \$ 64,936
7-26-82	12,995'	Day 59; Made 26' in 5 hrs. MW 9.0, Vis 44, WL 12.4, Cake 1, PH 9.5. Remarks: Logging. No shows. BGG: 5 units. DC: \$10,193 CUM: \$881,159 DMC: \$ 1,008 CMC: \$ 65,944
7-27-82	12,995'	Day 60; Made 0'. MW 9.0, Vis 40, WL 12.4, Cake 1, PH 8.5. Remarks: Logging. Rig down Dresser Atlas. Trip in hole. Cut drilling line. DC: \$10,338 CUM: \$891,497 DMC: \$ 1,153 CMC: \$ 67,097
7-28-82	12,995'	Day 61; Made 0'. MW 9.0+, Vis 37, WL 12.8, PH 8.5. Remarks: Trip in hole. Wash 30' to bottom. Circulate and condition hole. Lay dow drill pipe and drill collars. Break kelly, pull wear ring and rig up casing crew. Run 7" casing. DC: \$47,722 CUM: \$939,219 DMC: \$ 102 CMC: \$ 67,199
7-29-82	12,995'	Day 62; MW 9.0, Vis 36, WL 13.6, Cake 1, PH 9.0. Remarks: Ran 101 joints 7" 32# S-95 LT&C casing (4,149.88'), 115 joints 7" 29# S-95 LT&C casing (4,495.77') and 106 joints 7" 26# S-95 LT&C casing (4,357.07'). Set @ 12,995'. Cemented w/350 sacks Halliburton light w/10% salt, 10# Gilsonite and ¼# Flocele per sack. Followed by 200 sacks Class H w/10% salt, ¾% CFR <sub>2</sub> , ¼# Flocele, and 30% SSA-1 per sack. Plugged down @ 11:00 a.m. 7/28/82. DC: \$24,599 CUM: \$963,818 DMC: \$ -0- CMC: \$ 67,199
7-30-82	13,005'	Day 63; Drilling, made 10' in 1-3/4 hrs. MW 9.0+, Vis 37, WL 16, Cake 2, PH 10. Remarks: Drill plug, float collar and 80' of cement. Pick up 3½" drill pipe. Test casing, shoe and formation to 1500 psi. Repair and change out high drum chain. Trip out of hole for diamont bit. TRIP GAS 27 units. DC: \$25,132 CUM: \$988,950 DMC: \$ 397 CMC: \$ 67,596
7-31-82	13,086'	Day 64; Drilling, made 81' in 13½ hrs. MW 9.0, Vis 36, WL 16.8, Cake 1, PH 10. Remarks: Ream to bottom. Trip. Change out high drum chain. Measure and pick up new bottom hole assembly and jars. No shows. BGG: 3 units; CG: 0 units; TRIP 18 units. DC: \$25,678 CUM: \$1,014,628 DMC: \$ 126 CMC: \$ 67,722
8-1-82	13,198'	Day 65; Drilling, made 112' in 23½ hrs. MW 9.1, Vis 36, WL 15.4, Cake 2, PH 10. Remarks: No shows. Rig service. BGG: 3 units; CG: 0 units. DC: \$12,579 CUM: \$1,027,207 DMC: \$ 569 CMC: \$ 68,291
8-2-82	13,253'	Day 66; Drilling, made 55' in 13½ hrs. MW 9.1, Vis 38, WL 14, Cake 1+, PH 10. Remarks: Drilling. Pull out of hole for bit #27. Change out bit, near bit, and upper kelly cock. Trip in hole, wash 30', 10' fill. Drilling. BGG: 5 units; CG: 0-5 units; TRIP 22 units. DC: \$29,790 CUM: \$1,056,997 DMC: \$ 602 CMC: \$ 68,893
8-3-82	13,325'	Day 67; Drilling, made 72' in 22 hrs. MW 8.9+, Vis 38, WL 12, Cake 1+, PH 10. Remarks: Desander underflow 9.9 @ 20 psi. Desilter 9.2 @ 22 psi. Pressure fluctuating in low ROP. Slug hole. Pump soft line. Lower kelly cock washed out. Change out same. BGG: 0-5 units; CG: 0-5 units. DC: \$12,834 CUM: \$1,069,831 DMC: \$ 999 CMC: \$ 69,892

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(For instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Linmar Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1670 Broadway, Suite 3025, Denver, Colorado 80202		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1520' FEL and 1520' FSL (NWSE)		8. FARM OR LEASE NAME Dye
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,256' GR	9. WELL NO. 1-25Z2
		10. FIELD AND POOL, OR WILDCAT Bluebell - Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T1N, R2W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Drilling.</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-1-82  
to  
8-31-82                      Drill to 15,305'.

(SEE ATTACHED FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED John W. Clark TITLE Vice President DATE 10/25/82  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

WELL: DYE 1-25 Z2  
 OPERATOR: LINMAR ENERGY CORPORATION  
 LOCATION: SEC 25, T1N, R2W, DUCHESNE COUNTY, UTAH  
 CONTRACTOR: Chase Drilling, Rig #4  
 OBJECTIVE ZONE: Wasatch Formation  
 ESTIMATED TD: 15,500'

PAGE: 6

7-25-82	12,969'	Day 58; Drilling, made 145' in 21½ hrs. MW 8.9, Vis 36, WL 14, Cake 1, PH 10. Remarks: No shows. Trace dark brown oil on shakers after trip. Wash and ream to bottom. Trip. DC: \$9,669 CUM: \$870,966 DMC: \$ 484 CMC: \$ 64,936
7-26-82	12,995'	Day 59; Made 26' in 5 hrs. MW 9.0, Vis 44, WL 12.4, Cake 1, PH 9.5. Remarks: Logging. No shows. BGG: 5 units. DC: \$10,193 CUM: \$881,159 DMC: \$ 1,008 CMC: \$ 65,944
7-27-82	12,995'	Day 60; Made 0'. MW 9.0, Vis 40, WL 12.4, Cake 1, PH 8.5. Remarks: Logging. Rig down Dresser Atlas. Trip in hole. Cut drilling line. DC: \$10,338 CUM: \$891,497 DMC: \$ 1,153 CMC: \$ 67,097
7-28-82	12,995'	Day 61; Made 0'. MW 9.0+, Vis 37, WL 12.8, PH 8.5. Remarks: Trip in hole. Wash 30' to bottom. Circulate and condition hole. Lay dow drill pipe and drill collars. Break kelly, pull wear ring and rig up casing crew. Run 7" casing. DC: \$47,722 CUM: \$939,219 DMC: \$ 102 CMC: \$ 67,199
7-29-82	12,995'	Day 62; MW 9.0, Vis 36, WL 13.6, Cake 1, PH 9.0. Remarks: Ran 101 joints 7" 32# S-95 LT&C casing (4,149.88'), 115 joints 7" 29# S-95 LT&C casing (4,495.77') and 106 joints 7" 26# S-95 LT&C casing (4,357.07'). Set @ 12,995'. Cemented w/350 sacks Halliburton light w/10% salt, 10# Gilsonite and ¼# Flocele per sack. Followed by 200 sacks Class H w/10% salt, ¾% CFR <sub>2</sub> , ¼# Flocele, and 30% SSA-1 per sack. Plugged down @ 11:00 a.m. 7/28/82. DC: \$24,599 CUM: \$963,818 DMC: \$ -0- CMC: \$ 67,199
7-30-82	13,005'	Day 63; Drilling, made 10' in 1-3/4 hrs. MW 9.0+, Vis 37, WL 16, Cake 2, PH 10. Remarks: Drill plug, float collar and 80' of cement. Pick up 3½" drill pipe. Test casing, shoe and formation to 1500 psi. Repair and change out high drum chain. Trip out of hole for diamond bit. TRIP GAS 27 units. DC: \$25,132 CUM: \$988,950 DMC: \$ 397 CMC: \$ 67,596
7-31-82	13,086'	Day 64; Drilling, made 81' in 13½ hrs. MW 9.0, Vis 36, WL 16.8, Cake 1, PH 10. Remarks: Ream to bottom. Trip. Change out high drum chain. Measure and pick up new bottom hole assembly and jars. No shows. BGG: 3 units; CG: 0 units; TRIP 18 units. DC: \$25,678 CUM: \$1,014,628 DMC: \$ 126 CMC: \$ 67,722
8-1-82	13,198'	Day 65; Drilling, made 112' in 23½ hrs. MW 9.1, Vis 36, WL 15.4, Cake 2, PH 10. Remarks: No shows. Rig service. BGG: 3 units; CG: 0 units. DC: \$12,579 CUM: \$1,027,207 DMC: \$ 569 CMC: \$ 68,291
8-2-82	13,253'	Day 66; Drilling, made 55' in 13½ hrs. MW 9.1, Vis 38, WL 14, Cake 1+, PH 10. Remarks: Drilling. Pull out of hole for bit #27. Change out bit, near bit, and upper kelly cock. Trip in hole, wash 30', 10' fill. Drilling. BGG: 5 units; CG: 0-5 units; TRIP 22 units. DC: \$29,790 CUM: \$1,056,997 DMC: \$ 602 CMC: \$ 68,893
8-3-82	13,325'	Day 67; Drilling, made 72' in 22 hrs. MW 8.9+, Vis 38, WL 12, Cake 1+, PH 10. Remarks: Desander underflow 9.9 @ 20 psi. Desilter 9.2 @ 22 psi. Pressure fluctuating in low ROP. Slug hole. Pump soft line. Lower kelly cock washed out. Change out same. BGG: 0-5 units; CG: 0-5 units. DC: \$12,834 CUM: \$1,069,831 DMC: \$ 999 CMC: \$ 69,892

WELL: DYE 1-25 Z2  
 OPERATOR: LINMAR ENERGY CORPORATION  
 LOCATION: SEC 25, T1N, R2W, DUCHESNE COUNTY, UTAH  
 CONTRACTOR: Chase Drilling, Rig #4  
 OBJECTIVE ZONE: Wasatch Formation  
 ESTIMATED TD: 15,500'

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8-4-82	13,363'	Day 68; Drilling, made 32' in 13 hrs. MW 9.0, Vis 36, WL 14, Cake 1, PH 10. Remarks: Drilling. Pull out of hole w/diamond bit (used). Change out 2 IBS subs out of gauge. Pick up F-3 bit, trip in hole. Wash 60' to bottom, no fill. Drilling. BGG: 2-6 units; CG: 0 units; TRIP 12 units. DC: \$16,092 CUM: \$1,085,923 DMC: \$ 570 CMC: \$ 70,462
8-5-82	13,399'	Day 69; Drilling, made 36' in 14 hrs. MW 8.9, Vis 36, WL 16.4, Cake 1, PH 10. Remarks: Drilling. Pull out of hole for bit #29. Change out NBS for 6-point. Wait on bit. Trip in hole. Wash 60', no fill. Break in bit. Drilling. Survey: 3 degrees @ 13,381'. BGG: 3-5 units; CG: 0; TRIP 11 units. DC: \$20,632 CUM: \$1,106,555 DMC: \$ 637 CMC: \$ 71,099
8-6-82	13,475'	Day 70; Drilling made 76' in 22 hrs. MW 8.9, Vis 43, WL 16.8, Cake 2, PH 10.5. Remarks: Drilling. Ran out of fuel on day tank, down 2 hrs. BGG: 2-5 units; CG: 0 units. DC: \$22,015 CUM: \$1,128,570 DMC: \$10,230 CMC: \$ 81,329
8-7-82	13,485'	Day 71; Drilling, made 10' in 4 hrs. MW 8.9, Vis 37, WL 19, Cake 2, PH 10.5. Remarks: Drilling. Pull out of hole w/bit #29. Lost 2 sets bearings. Trip in hole w/mill tooth bit and 2 - junk baskets. Pick up junk, poor recovery. Pull out of hole. Trip in hole w/diamond bit. BGG: 2-5 units; CG: 2-5 units; TRIP 10 units. DC: \$35,630 CUM: \$1,164,200 DMC: \$ -0- CMC: \$ 81,329
8-8-82	13,593'	Day 72; Drilling, made 108' in 24 hrs. MW 8.8+, Vis 37, WL 18.8, Cake 2, PH 10.5. Remarks: Drilling. BGG: 0-5 units; CG: 0-5 units. DC: \$11,803 CUM: \$1,176,003 DMC: \$ 18 CMC: \$ 81,347
8-9-82	13,701'	Day 73; Drilling, made 108' in 21½ hrs. MW 8.9, Vis 37, WL 19.2, Cake 2, PH 10.5. Remarks: Drilling. Pull out of hole for bit #31. BGG: 0-5 units; CG: 0. DC: \$11,835 CUM: \$1,187,838 DMC: \$ 50 CMC: \$ 81,397
8-10-82	13,701'	Day 74; Made 0'. MW 8.9, Vis 37, WL 19, Cake 2, PH 10.5. Remarks: Lay down 15 drill collars, 6 heavy weight pipe and 57 3½" "E" drill pipe and magnafluxed collars (1 cracked collar). Refaced 25 joints. Inspecting drill pipe and drill collars. DC: \$35,311 CUM: \$1,223,149 DMC: \$ 136 CMC: \$ 81,533
8-11-82	13,810'	Day 75; Drilling, made 109' in 17 hrs. MW 9.5, Vis 39, WL 16.8, Cake 2, PH 10.5. Remarks: Trip in hole, inspecting pipe. Wash 90' to bottom. BGG: 0-5 units; TRIP 10 units. DC: \$15,172 CUM: \$1,238,321 DMC: \$ 1,048 CMC: \$ 82,581
8-12-82	13,923'	Day 76; Drilling, made 113' in 24 hrs. MW 10, Vis 38, WL 18, Cake 1, PH 10.5. Remarks: Drilling. Pump starting to increase slightly. Torque 275-360. BGG: 50-60 units. DC: \$12,404 CUM: \$1,250,725 DMC: \$ 619 CMC: \$ 83,200
8-13-82	14,033'	Day 77; Drilling, made 90' in 24 hrs. MW 10, Vis 38, WL 18.8, Cake 2, PH 10. Remarks: Drilling. BGG: 50 units; CG: 35 units. DC: \$12,767 CUM: \$1,263,492 DMC: \$ 914 CMC: \$ 84,114



WELL: WYE 1-25 Z2  
OPERATOR: LINMAR ENERGY CORPORATION  
LOCATION: SEC 25, T1N, R2W, DUCHESNE COUNTY, UTAH  
CONTRACTOR: Chase Drilling, Rig #4  
OBJECTIVE ZONE: Wasatch Formation  
ESTIMATED TD: 15,500'

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8-14-82	14,136'	Day 78; Drilling, made 103' in 24 hrs. MW 10, Vis 40, WL 20, Cake 1, PH 10.5. Remarks: Drilling. BGG: 30-40 units. DC: \$28,380 CUM: \$1,291,872 DMC: \$ 8,634 CMC: \$ 92,748
8-15-82	14,187'	Day 79; Drilling, made 51' in 7 hrs. MW 10, Vis 42, WL 21, Cake 2, PH 11. Remarks: Trip in hole, wash and ream 200' to bottom. Stabilization hanging up on fractures. Drilling. BGG: 25 units; TRIP 40 units. NOTE: 40' out of gauge hole. DC: \$30,963 CUM: \$1,322,835 DMC: \$ 2,314 CMC: \$ 95,062
8-16-82	14,312'	Day 80; Drilling, made 125' in 24 hrs. MW 10, Vis 36, WL 12, Cake 1, PH 9. Remarks: Drilling. NOTE: Torque 240, slight reduction in torque. BGG: 5-12 units; CG: 10-20 units. DC: \$14,059 CUM: \$1,336,894 DMC: \$ 1,449 CMC: \$ 96,511
8-17-82	14,418'	Day 81; Drilling, made 106' in 24 hrs. MW 10, Vis 37, WL 12.4, Cake 1, PH 10.5. Remarks: Drilling. Torque 250-275. No shows. BGG: 10 units; CG: 10-15 units. DC: \$12,544 CUM: \$1,349,438 DMC: \$ 539 CMC: \$ 97,050
8-18-82	14,446'	Day 82; Drilling, made 28' in 7½ hrs. MW 10, Vis 36, WL 11.2, Cake 1, PH 9.0. Remarks: Torque lessened, turned rotary table up to 90 rpm. Torque 290, 100 rpm, torque 310, pressure came up to 3200-3500. Pull bit off bottom, pressure 1800. Pull out of hole for bit. Survey: 2 degrees @ 14,446'. Lay down 8 joints grade "E" drill pipe with swelled boxes. Went back in with new bit. Reaming 95' to bottom. BGG: 5-10 units; CG: 10-15 units; TRIP 20 units. DC: \$12,063 CUM: \$1,361,501 DMC: \$ 192 CMC: \$ 97,242
8-19-82	14,596'	Day 83; Drilling, made 150' in 22-¾ hrs. MW 10.1+, Vis 38, WL 13.2, Cake 2, PH 10. Remarks: Drilling. No shows. BGG: 10 units; CG: 15 units. DC: \$36,529 CUM: \$1,398,030 DMC: \$ 1,612 CMC: \$ 98,854
8-20-82	14,719'	Day 84; Drilling, made 123' in 23½ hrs. MW 10.2, Vis 39, WL 15.6, Cake 2, PH 10. Remarks: No shows. BGG: 3-7 units; CG: 0. DC: \$356,988 CUM: \$1,755,018 DMC: \$ 492 CMC: \$ 99,346
8-21-82	14,828'	Day 85; Drilling, made 109' in 24 hrs. MW 10.2, Vis 39, WL 14.8, Cake 2, PH 10. Remarks: No shows. BGG: 5-10 units; CG: 0. DC: \$19,629 CUM: \$1,774,647 DMC: \$ 290 CMC: \$ 99,636
8-22-82	14,930'	Day 86; Drilling, made 102' in 24 hrs. MW 10.2, Vis 41, WL 16, Cake 2, PH 10. Remarks: No shows. BGG: 3-10 units; CG: 0. DC: \$12,175 CUM: \$1,786,822 DMC: \$ 314 CMC: \$ 99,950
8-23-82	15,008'	Day 87; Drilling, made 78' in 24 hrs. MW 10.2, Vis 41, WL 15.6, Cake 2, PH 9.5. Remarks: SHOW #7; 14,970-14,972'; Drilling Rate: Before 14 mins., During 16 mins., After 16 mins. Formation Gas: Before 10 units, During 175 units, After 125 units. BGG: 55 units; CG: 125 units. DC: \$12,562 CUM: \$1,799,384 DMC: \$ 557 CMC: \$ 100,507

WELL: 15-25 Z2  
 OPERATOR: LINMAR ENERGY CORPORATION  
 LOCATION: SEC 25, T1N, R2W, DUCHESNE COUNTY, UTAH  
 CONTRACTOR: Chase Drilling, Rig #4  
 OBJECTIVE ZONE: Wasatch Formation  
 ESTIMATED TD: 15,500'

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8-24-82	15,070'	Day 88; Drilling, made 62' in 11½ hrs. MW 10.2, Vis 41, WL 14, Cake 2, PH 9. Remarks: SHOW #8: 15,022-15,032'; Drilling Rate: Before 15 mins., During 7-9 mins., After 12 mins. Formation Gas: Before 50 units, During 420 units, After 55 units. Abundant black oil, fluorescence 30%, cut weak. NOTE: Abundant black waxy oil during show down to Tracy report time this a.m. BGG: 40-55 units; CG: 110 units; TRIP 420 units. DC: \$26,392 CUM: \$1,825,776 DMC: \$(3,464) - credit adjustment over- charged on freight CMC: \$ 97,043
8-25-82	15,150'	Day 89; Drilling, made 80' in 23 hrs. MW 10.2, Vis 39, WL 16.8, Cake 2, PH 9.5. Remarks: SHOW #9: 15,120-15,122'; Drilling Rate: Before 15 mins., During 14 mins., After 15 mins. Formation Gas: Before 100 units, During 275 units, After 225 units. Trace of black oil, no fluorescence or cut. NOTE: Torque 300 foot-pounds off bottom, 260-36- on bottom. BGG: 200 units; CG: 280 units. DC: \$19,005 CUM: \$1,844,781 DMC: \$ 290 CMC: \$ 97,333
8-26-82	15,230'	Day 90; Drilling, made 80' in 22-¾ hrs. MW 11.1, Vis 40, WL 10, Cake 1+, PH 8.5. Remarks: Brought wireline down to 10, torque reduced from 300-450 foot-pounds back to 250-300 foot-pounds. SHOW #10: 15,200-15,206'; Drilling Rate: Before 14 mins., During 10 mins., After 15 mins. Formation Gas: Before 120 units, During 500 units, After 210 units. Possible fracture, abundant greenish-brown oil, no fluorescence or cut. BGG: 1500 units; CG: 2040 units. DC: \$15,086 CUM: \$1,859,867 DMC: \$ 3,041 CMC: \$ 100,374
8-27-82	15,304'	Day 91; Drilling, made 74' in 16 hrs. MW 12.6, Vis 41, WL 8, Cake 1+, PH 8. Remarks: SHOW #11: 15,216-15,256': Drilling Rate: Before 14 mins., During 9-18 mins, After 9 mins. Formation Gas: Before 125 units, During 1600-2100 units, After 1200 units. Abundant dark green oil, no fluorescence or cut. SHOW #12: 15,288': Drilling Rate: Before 14 mins., During 12 mins. Formation Gas: Before 800 units, During 1300 units. Circulating through choke. (Still in middle of show.) NOTE: Drilling through gas buster, gas buster plugging up. Pick up drill pipe and shut in. No shut in drill pipe pressure. Mud and gas coming out of surface pipeline to pit. Repaired buster, go back to circulating, valve closed. Blew flow sensor out of flow line. Pick up and shut in. Go through choke line (choke fully open) through buster. Circulate and build mud weight. BGG: 800 units; CG: 2200 units. DC: \$30,235 CUM: \$1,890,102 DMC: \$18,524 CMC: \$ 118,898
8-28-82	15,304'	Day 92; MW 13.6, Vis 47, WL 9.6, Cake 1, PH 8.5. Remarks: Set cast iron bridge plug @ 12,600'. Survey: ¾ degrees @ 15,304'. Circulate. DC: \$22,019 CUM: \$1,912,121 DMC: \$ 320 CMC: \$ 119,218
8-29-82	15,304'	Day 93; MW 14.1, Vis 42, WL 14, Cake 2, PH 8.5. Remarks: Trip. Set retrievable bridge plug @ 38' and 26', communication between 7" and 9-5/8" casing. Pull out 343' of 7" casing. Lay down 8 joints 7" casing. Cut off 7" casing with internal casing cutter. DC: \$18,347 CUM: \$1,930,468 DMC: \$ 51 CMC: \$ 119,269
8-30-82	15,304'	Day 94; MW 14.3, Vis 41, WL 15, Cake 2+, PH 8. Remarks: Pick up drill pipe to mill out bridge plug. DC: \$12,811 CUM: \$1,943,279 DMC: \$ -0- CMC: \$ 119,269
8-31-82	15,305'	Day 95; Made 1' in 3 hrs. MW 13.5, Vis 42, WL 9, Cake 2, PH 9.5. Remarks: Drill cast iron bridge plug and 1' of formation. Ream on junk from bridge plug, 120' to bottom. Abundant oil over shaker. BGG: 1200 down to 375 units; TG: 2500 units. DC: \$24,772 CUM: \$1,968,051 DMC: \$ 3,354 CMC: \$ 122,623

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE  
(Put instructions on  
reverse side.)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Linmar Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1670 Broadway, Suite 3025, Denver, Colorado 80202		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) at surface 1520' FEL and 1520' FSL (NWSE)		8. FARM OR LEASE NAME Dye
14. PERMIT NO.		9. WELL NO. 1-25Z2
15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6,256' GR		10. FIELD AND POOL, OR WILDCAT Bluebell - Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T1N, R2W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Drilling ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-1-82

to

9-15-82

Drill to 16,630' and set 5" liner.

9-15-82

to

9-30-82

MORT &amp; WOWOR.

(SEE ATTACHED FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

John W. Clark

TITLE

Vice President

DATE

10/25/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: DATE 1-25 22  
OPERATOR: LINMAR ENERGY CORPORATION  
LOCATION: SEC 25, T1N, R2W, DUCHESNE COUNTY, UTAH  
CONTRACTOR: Chase Drilling, Rig #4  
OBJECTIVE ZONE: Wasatch Formation  
ESTIMATED TD: 16,500'

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9-1-82	15,335'	Day 96; Drilling, made 31' in 8 hrs. MW 13.9+, Vis 46, WL 7.6, Cake 1+, PH 11.0. Remarks: No shows. Ream 180' to bottom. BGG: 190 units; CG: 360 units; TRIP 3000 units - while washing to bottom - 750 units after bottoms up. DC: \$47,517 DMC: \$30,331	CUM: \$2,015,568 CMC: \$ 152,954
9-2-82	15,410'	Day 97; Drilling, made 75' in 24 hrs. MW 14.1, Vis 44, WL 6.8, Cake 2, PH 10.5. Remarks: SHOW #13: 15,324-34'; Drilling Rate: Before 17 mins., During 10-11 mins., After 15 mins. Formation Gas: Before 350 units, During 2000 units, After 350 units. Abundant dark green oil. No fluorescence or cut. SHOW #14: 15,340-43'; Drilling Rate: Before 16 mins., During 14 mins., After 16 mins. Formation Gas: Before 450 units, During 1800 units, After 350 units. Increase in oil. No fluorescence or cut. SHOW #15: 15,352-58'; Drilling Rate: Before 17 mins., During 14 mins., After 16 mins. Formation Gas: Before 400 units, During 1050 units, After 300 units. Increase in oil. No fluorescence or cut. SHOW #16: 15,376-80'; Drilling Rate: Before 17 mins., During 13 mins., After 15 mins. Formation Gas: Before 400 units, During 900 units, After 450 units. Increase in oil. No fluorescence or cut. Fair to abundant dark green oil consistently crossing shaker after shows. BGG: 250 units; CG: 1300 units. DC: \$36,720 DMC: \$23,928	CUM: \$2,052,288 CMC: \$ 176,882
9-3-82	15,502'	Day 98; Drilling, made 92' in 24 hrs. MW 14, Vis 45, WL 5.8, Cake 1, PH 10.0. Remarks: SHOW #17: 15,426-32'; Drilling Rate: Before 15 mins., During 10 mins., After 17 mins. Formation Gas: Before 150 units, During 700 units, After 100 units. Slight increase in green-brown oil. BGG: 80-120 units; CG: 950 units. DC: \$17,700 DMC: \$ 5,939	CUM: \$2,069,988 CMC: \$ 182,821
9-4-82	15,611'	Day 99; Drilling, made 109' in 24 hrs. MW 13.9, Vis 43, WL 7.2, Cake 2, PH 9. Remarks: No shows. BGG: 200-350 units; CG: 1200 units. DC: \$19,662 DMC: \$ 720	CUM: \$2,089,650 CMC: \$ 183,541
9-5-82	15,633'	Day 100; Drilling, made 22' in 6 hrs. MW 14.0, Vis 49, WL 7.0, Cake 2, PH 9.0. Remarks: No shows. Wash and ream 190' to bottom. Trip for new bit. BGG: 300 units; CG: 780 units; TRIP 2130 units. DC: \$34,580 DMC: \$ 5,419	CUM: \$2,124,230 CMC: \$ 188,960
9-6-82	15,770'	Day 101; Drilling, made 137' in 24 hrs. MW 14.1, Vis 45, WL 7, Cake 2, PH 9.0. Remarks: SHOW #18: 15,702-12'; Drilling Rate: Before 9 mins., During 6.5 mins., After 11 mins. Formation Gas: Before 150 units, During 1150 units, After 150 units. Increase in oil. No fluorescence or cut. SHOW #19: 15,740-44'; Drilling Rate: Before 10 mins., During 8 mins., After 10 mins. Formation Gas: Before 225 units, During 475 units, After 220 units. No increase in oil, possible fracture. No fluorescence or cut. SHOW #20: 15,748-50'; Drilling Rate: Before 13 mins., During 12 mins., After 14 mins. Formation Gas: Before 220 units, During 750 units, After 150 units. No increase in oil, possible fracture. Abundant quartz, no fluorescence or cut. BGG: 150-250 units; CG: 350-800 units. DC: \$12,473 DMC: \$ 712	CUM: \$2,136,703 CMC: \$ 189,672
9-7-82	15,905'	Day 102; Drilling, made 135' in 23 hrs. MW 13.9, Vis 45, WL 7.8, Cake 2, PH 9.0. Remarks: SHOW #21: 15,988-90'; Drilling Rate: Before 11 mins., During 10 mins., After 10 mins. Formation Gas: Before 200 units, During 710 units, After 240 units. No increase in oil, possible fracture. BGG: 210 units; CG: 790 units. DC: \$17,097 DMC: \$ 5,336	CUM: \$2,153,800 CMC: \$ 195,008

WELL: DYE 1-25 Z2  
 OPERATOR: LINMAR ENERGY CORPORATION  
 LOCATION: SEC 25, T1N, R2W, DUCHESNE COUNTY, UTAH  
 CONTRACTOR: Chase Drilling, Rig #4  
 OBJECTIVE ZONE: Wasatch Formation  
 ESTIMATED TD: 16,500'

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9-8-82	16,051'	Day 103; Drilling, made 146' in 23½ hrs. MW 13.9+, Vis 46, WL 8, PH 10. Remarks: SHOW #22: 15,922-28'; Drilling Rate: Before 9 mins., During 7 mins., After 9 mins. Formation Gas: Before 350 units, During 2400 units, After 1900 units. Increase in brown oil. Abundant oil crossing shaker. BGG: 600-800 units; CG: 1500-1900 units. DC: \$(3,808) CUM: \$2,149,992 DMC: \$(15,627) CMC: \$ 179,381
9-9-82	16,180'	Day 104; Drilling, made 129' in 23½ hrs. MW 13.9+, Vis 50, WL 7.6, Cake 2, PH 10.0. Remarks: No shows. BGG: 1100 units; CG: 1850 units. DC: \$13,144 CUM: \$2,163,136 DMC: \$ 1,062 CMC: \$ 180,443
9-10-82	16,327'	Day 105; Drilling, made 147' in 24 hrs. MW 14, Vis 57, WL 9.8, Cake 2, PH 10. Remarks: SHOW #23; 16,306-08'; Drilling Rate: Before 10 mins., During 10 mins., After 10 mins. Formation Gas: Before 900 units, During 1700 units, After 800 units. 70% pastel colored shale. BGG: 900-1500 units; CG: 1700-2200 units. DC: \$16,694 CUM: \$2,179,830 DMC: \$ 4,015 CMC: \$ 184,458
9-11-82	16,491'	Day 106; Drilling, made 164' in 24 hrs. MW 14.3, Vis 42, WL 9, Cake 2, PH 10. Remarks: No shows. BGG: 1300 units; CG: 1750 units. DC: \$12,108 CUM: \$2,191,938 DMC: \$ 357 CMC: \$ 184,815
9-12-82	16,620'	Day 107; Drilling, made 129' in 19½ hrs. MW 14.7, Vis 45, WL 10, Cake 2, PH 10. Remarks: Circulate. No shows. BGG: 900-1300; 125-350 units; CG: 2100; 400 units. DC: \$14,121 CUM: \$2,206,059 DMC: \$ 637 CMC: \$ 185,452
9-13-82	16,630'	Day 108; MW 14.7, Vis 43, WL 9.4, Cake 2, PH 10. Remarks: Trip. Circulate. Survey: 2½ degrees @ 16,630'. Schlumberger depth 16,627'. Rig up and log. Tripping in hole to condition to run liner. BGG: 300-100 units; SHORT TRIP 2000 units. DC: \$12,130 CUM: \$2,218,189 DMC: \$ 399 CMC: \$ 185,851
9-14-82	16,630'	Day 109; MW 14.7, Vis 43, WL 8.4, PH 9.5. Remarks: Trip. Circulate. Rig up casing crew, run liner. Ran 19 joints P-110 SFJP Hydril 18# casing, followed by 74 joints P-110 extreme line 18# casing. Total length 2,952.38'. BGG: 300 units; TRIP GAS: 4000 units. DC: \$54,864 CUM: \$2,273,053 DMC: \$ -0- CMC: \$ 185,851
9-15-82	16,630'	Day 110; MW 14.7, Vis 47, WL 9, Cake 2, PH 9. Remarks: Set liner shoe @ 16,629'. Liner top @ 12,827'. Ran 20 bbls. CS-2 spacer. (14.7 ppg.) Mix 625 sacks Class H cement w/35% SSA-1, 10% salt, .75% CFR-2 and .8% Halad 24. (Mixed to 16 ppg.) Displaced w/ 161.5 bbls. mud. Bumped plug @ 2150/2250 psi. Checked float, ok. TRIP GAS: 3000 units. DC: \$63,580 CUM: \$2,336,633 DMC: \$ 8,929 CMC: \$ 194,780
9-16-82	16,630'	Day 111; Trip. Circulate mud out @ 4,000', 8,000' and 10,000' with water. Wait on cement. Drilling cement stringers and contaminated cement from 10,200-11,240'. DC: \$11,877 CUM: \$2,348,510 DMC: \$ 126 CMC: \$ 194,906
9-17-82	16,630'	Day 112; Drilling cement. Drilled cement stringers from 10,200-11,395'. Drilled hard cement from 11,395-11,581', soft cement and stringers from 11,581-12,703'. DC: \$12,068 CUM: \$2,360,578 DMC: \$ -0- CMC: \$ 194,906

WELL: DYE 1-25 Z2  
OPERATOR: LINMAR ENERGY CORPORATION  
LOCATION: SEC 25, T1N, R2W, DUCHESNE COUNTY, UTAH  
CONTRACTOR: Chase Drilling, Rig #4  
OBJECTIVE ZONE: Wasatch Formation  
ESTIMATED TD: 15,500'

PAGE: 12

9-18-82 16,630' Day 113; Wait on orders. Trip. Cut drilling line. Pressure test and look for hole in casing. Nipple down BOP stack. Rig up casing spear. Try to release casing patch @ 378'. Weld pup joint on casing. Rig up casing crew.  
DC: \$25,678 CUM: \$2,386,256  
DMC: \$ -0- CMC: \$ 194,906

9-19-82 16,630' Day 114; Attempt to back off casing. Wait on McCullough. Rig up lay down machine. Rig up and back off @ 534' and back down. Pull casing, run casing and screw in. Rig up Halliburton, pressure to 5000 psi, for 30 mins, no leak off. Set slips and cut off casing. Nipple up BOP. Pressure stack to 2000 psi, held OK. Trip in hole w/mill. Mill on cast iron bridge plug. Trip in hole to drill cement.  
DC: \$14,530 CUM: \$2,400,786  
DMC: \$ -0- CMC: \$ 194,906

9-20-82 16,630' Day 115; Trip. Drill cast iron bridge plug and cement. Circulate and displace w/clear water. Lay down drill pipe and drill collars. Break out kelly. Rig down lay down machine. Nipple down. Pressure test w/Halliburton to 5000 psi, 75 psi bleed off in 35 mins. Pressute test w/rig pump to 2000 psi after drilling cement. No visible loss.  
DC: \$19,231 CUM: \$2,420,017  
DMC: \$ -0- CMC: \$ 194,906

9-21-82 16,630' Day 116; Nipple down BOP stack. Make up tubing head, test to 4000 psi w/W-K-M. Nipple up tree and lay down rental equipment. Take out 3½" pipe rams and clean mud pits. RELEASED RIG AT 6:00 p.m. 9/20.82.  
DC: \$14,003 CUM: \$2,434,020  
DMC: \$ -0- CMC: \$ 194,906

9-22-82 Rig down, move out rotary tools.

9-23-82 Rig down, move out rotary tools.

9-24-82 Rig down, move out rotary tools.

9-25-82 Waiting on completion unit.

9-26-82 Waiting on completion unit.

9-27-82 Waiting on completion unit.

9-28-82 Waiting on completion unit.

9-29-82 Waiting on completion unit.

9-30-82 Day 1; Spot frac master and fill w/10# brine. Haul 68 joints 2-7/8" and 120 joints 1.9" tubing from the 1-19 B2 & 1-16B3. Received and racked 14,000' tubing from Long Horn Oil Supply. Move in, rig up Prairie Gold rig #6. Nipple down tree, nipple up BOP. Shut down for night.  
DC: \$112,800 CUM: \$112,800

10-1-82 Day 2; Pick up 4.141" OD cement mill, 5" casing scraper, cross-over, and 2-7/8" ball test sub. Tally and pick up 406 joints tubing. Tag baffle in liner @ 12,846'. Rig up power swivel, stripping head, pump and lines. Shut down for night.  
DC: \$4,100 CUM: \$116,900

10-2-82 Day 3; Spent 1½ hrs. starting rig pump (water in fuel). Test casing, BOP, liner lap and TIW to 3500 psi. Drilled cement stringers from 12,846-60'. Mill baffle @ 12,860' approximately 30 mins. Work through baffle several times with mill. Circulate bottoms up w/75 bbls. formation water. Rig down power swivel, and stripping head. Pick up and run in hole w/tubing, reversing out mud as follows:

(CONT'D ON NEXT PAGE)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(See instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Linmar Energy Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR 1670 Broadway, Suite 3025, Denver, Colorado 80202		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1520' FEL and 1520' FSL (NWSE)		8. FARM OR LEASE NAME Dye
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,256' GR	9. WELL NO. 1-25Z2
		10. FIELD AND POOL, OR WILDCAT Bluebell - Wasatch
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T1N, R2W, USM
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Drilling.</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-1-82  
to  
10-8-82

(SEE ATTACHED FOR DETAILS.)

18. I hereby certify that the foregoing is true and correct

SIGNED

John W. Clark

TITLE

Vice President

DATE

10/25/82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL: DYE 1-25 Z2  
 OPERATOR: LINMAR ENERGY CORPORATION  
 LOCATION: SEC 25, T1N, R2W, DUCHESNE COUNTY, UTAH  
 CONTRACTOR: Chase Drilling, Rig #4  
 OBJECTIVE ZONE: Wasatch Formation  
 ESTIMATED TD: 15,500'

PAGE: 14

- 10-6-82 Day 6; Shut in tubing pressure 150 psi. Bled off instantly. Release from packer. Pull and lay down 413th joint. Pull 412th joint. Pick up 8', 6' and (2) 4' pup joints. Run 1 joint tubing. Circulate 105 barrels fresh water, 274 barrels fresh water w/corrosion inhibitor and 60 barrels brine down tubing @ 3 bpm @ 2000 psi. Latch into packer, test casing to 2000 psi. Nipple up tubing hanger w/back pressure valve in place. Land tubing w/1000 lbs. on packer. Change rams, elevator, and slips to 1.9". Pick up and run in hole w/121 joints (4,005') 1.9" NUE heat string. Land tubing in wellhead. Nipple down BOP, nipple up tree. Test wellhead flange to 5000 psi w/WKM. Pressure casing to 2000 psi. Pressure tubing to 4400 psi, and expend check valve from bottom of packer. Pump into formation 2 minutes @ ¼ bpm @ 4500 psi. Open well to tank @ 5:50 p.m. Pressure bled from 3800 psi to 0 psi in 5 minutes on 32/64" choke. Well flowed 12 hrs. 180 barrels fluid. This a.m. tubing pressure 400 psi on 23/64" choke. Last hour made 13.3 BO, 0 BW, 10 MCF @ 300 psi on 23/64" choke.  
 DC: \$4,600 CUM: \$161,100
- 10-7-82 Flow 23¼ hours on 42/64" choke @ 80 psi tubing pressure, 387 BO, 0 BW, 226 MCFD. Preparing to acidize.
- 10-8-82 Move in rig up Dowell. Nipple up tree saver. Test lines to 9000 psi. Frac recorder malfunctioned. Repaired recorder. Open lines to well. 2 hour shut in tubing pressure 3100 psi. Pressure casing to 2500 psi. Wellhead flange leaking, tighten flange. Pressure casing to 3000 psi. Acidize down tubing w/30,000 gals. 15% HCl and 33,000 gals. formation water in 20 stages. Diverted w/285 ball sealers. Maximum rate 8 bpm, average rate 5 bpm. Maximum treating pressure 8000 psi, average 8000 psi. Injection rate slowed to 4 bpm @ 8000 psi after 8th stage. Shut down after 10th stage and purged off balls. No significant breaks. Fair ball action. Instant shut in pressure 7000 psi, 5 min shut in tubing pressure 6400 psi, 10 min 6000 psi, 15 min 6300 psi. 1500 barrels load fluid to be recovered. Flowed back approximately 30 barrels fluid through tree saver. Nipple down tree saver. Nipple up flow lines. 1 hour shut in tubing pressure 4250 psi. Open well to tank @ 6 p.m. Turn to treater @ 10:30 p.m. Flowed 13 hours, 434 BO, 449 BW, 263 MCFD.  
 DC: \$34,100 CUM: \$197,200
- 10-9-82 Flow 24 hrs. on 32/64" choke @ 300 psi, 838 BO, 95 BW, 502 MCFD.
- 10-10-82 Flow 24 hrs. on 32/64" choke @ 300 psi, 755 BO, 40 BW, 704 MCFD.
- 10-11-82 Flow 24 hrs. on 32/64" choke @ 240 psi, 700 BO, 23 BW, 473 MCFD.
- 10-12-82 Flow 24 hrs. on 32/64" choke @ 320 psi, 650 BO, 27 BW, 460 MCFD.
- 10-13-82 Flow 24 hrs. on 32/64" choke @ 220 psi, 617 BO, 17 BW, 437 MCFD.
- 10-14-82 Flow 24 hrs. on 32/64" choke @ 220 psi, 600 BO, 6 BW, 368 MCFD. Running production logs.
- 10-15-82 Flow 24 hrs. on 32/64" choke @ 240 psi, 566 BO, 2 BW, 457 MCFD. Move in, rig up Production Logging Service. Run temperature, fluid density, and oil tracer logs. Identify production zones as follows:

DEPTH	PERCENTAGE
15,147'	2
15,197'	5
15,220'	13
15,240'	12
15,279-92'	3
15,313'	5
15,324'	15
15,340'	35
15,372-76'	4
15,504'	6

DC: \$8,400  
 FINAL REPORT.

CUM: \$205,600



WELL: DYE 1-25 Z2  
 OPERATOR: LINMAR ENERGY CORPORATION  
 LOCATION: SEC 25, T1N, R2W, DUCHESNE COUNTY, UTAH  
 CONTRACTOR: Chase Drilling, Rig #4  
 OBJECTIVE ZONE: Wasatch Formation  
 ESTIMATED TD: 15,500'

PAGE:13

10-2-82 (cont'd)	JOINTS	DEPTH	REVERSE CIRC. PRESSURE
	406	12,866'	1200 psi
	446	14,132'	4000+ psi
	426	13,499'	2500 psi
	446	14,132'	3400 psi
	466	14,756'	3000 psi
	481	15,220'	1400 psi
	497	15,717'	2800 psi
	507	16,024'	2400 psi
	Pulled 5 stands. Shut down for night.		
	DC: \$3,500		CUM: \$120,400

10-3-82 Day 4; Run in hole and continue to reverse out mud as follows:

JOINTS	DEPTH	REVERSE CIRC. PRESSURE
517	16,334'	2200 psi
524	16,553'	3000 psi
525 + 8.05'	16,593'	2200 psi

Plugged back total depth 16,593'. Circulate hole w/560 barrels 10# brine. Pull out of hole and lay down 70 joints used tubing. Circulate in test ball. Test 456 joints new tubing to 5000 psi. Reverse out test ball. Pull out of hole and lay down 36 joints new tubing. Pull out of hole w/420 joints tubing. Fill hole w/10# brine. Move in rig up Oilwell Perforators. Run CBL-GR log from 16,593-10,000'. Shut down for weekend.  
 DC: \$5,000 CUM: \$125,400

10-4-82 Shut down for Sunday.

10-5-82 Day 5; Test blind rams to 1000 psi. Start in hole w/run #1, unable to go below 40'. Pull out of hole, cut off 100' of damaged cable. Re-head line and run in hole w/run #1. Pressure test lubricator and well to 3000 psi. Bled pressure back to 750 psi. Perforate 26 DIL-GR intervals from 16,547-15,504' w/3 jspf using 3-1/8" hollow carrier gun w/120 degree spacing. Pressure decreased to 700 psi after perforating. Run in hole w/gun #2. Casing pressure 700 psi before perforating, when shooting interval @ 15,313', casing pressure increased to 1100 psi in 15 seconds and continued to climb to 3100 psi in 3 hours. Perforated 26 intervals from 15,417-14,942', total 52 intervals, 52', 156 holes. (Perforations to follow.) Pick up and run in hole w/Baker model "F" packer w/6' mill out extension, cross-over, 8' pup joint, 2.31 "F" nipple, 2' pup joint (J-55) and 2-7/8" expendible check valve w/ball in place. Set packer @ 13,060'. Pull out of hole and rig down Oilwell Perforators. Rig up rig lights. Pick up Baker packer seal assembly. Run in hole w/412 joints tubing and 21' of 413th joint. Latch into packer @ 13,060'. Shut down for night. Perforation depths as follows:

DEPTH	PRESSURE	DEPTH	PRESSURE	DEPTH	PRESSURE
1st Run:					
16,547'	600 psi	15,787'	600 psi	15,288'	1250 psi
16,514'	" "	15,766'	" "	15,279'	1300 psi
16,496'	" "	15,708'	" "	15,240'	1400 psi
16,420'	" "	15,614'	" "	15,230'	1450 psi
16,256'	" "	15,555'	" "	15,220'	" "
16,200'	" "	15,543'	" "	15,197'	" "
16,162'	" "	15,504'	" "	15,178'	1500 psi
16,152'	" "	RUN #2:		15,147'	1550 psi
16,144'	" "	15,417'	" "	15,127'	1600 psi
15,992'	" "	15,376'	" "	15,121'	" "
15,988'	" "	15,372'	" "	15,114'	" "
15,928'	" "	15,353'	" "	15,042'	1675 psi
15,921'	" "	15,340'	" "	15,033'	" "
15,904'	" "	15,324'	" "	14,998'	1725 psi
15,882'	" "	15,313'	1100 psi	14,982'	1750 psi
15,800'	" "	15,292'	1250 psi	14,965'	1850 psi
				14,955'	1875 psi
				14,942'	1900 psi.

DC: \$32,100

CUM: \$156,500

WELL:

WELL 1-25 22

OPERATOR:

LINMAR ENERGY CORPORATION

LOCATION:

SEC 25, T1N, R2W, DUCHESNE COUNTY, UTAH

CONTRACTOR:

Chase Drilling, Rig #4

OBJECTIVE ZONE:

Wasatch Formation

ESTIMATED TD:

15,500'

PAGE: 12

9-18-82	16,630'	Day 113; Wait on orders. Trip. Cut drilling line. Pressure test and look for hole in casing. Nipple down BOP stack. Rig up casing spear. Try to release casing patch @ 378'. Weld pup joint on casing. Rig up casing crew. DC: \$25,678 DMC: \$ -0-	CUM: \$2,386,256 CMC: \$ 194,906
9-19-82	16,630'	Day 114; Attempt to back off casing. Wait on McCullough. Rig up lay down machine. Rig up and back off @ 534' and back down. Pull casing, run casing and screw in. Rig up Halliburton, pressure to 5000 psi, for 30 mins, no leak off. Set slips and cut off casing. Nipple up BOP. Pressure stack to 2000 psi, held OK. Trip in hole w/mill. Mill on cast iron bridge plug. Trip in hole to drill cement. DC: \$14,530 DMC: \$ -0-	CUM: \$2,400,786 CMC: \$ 194,906
9-20-82	16,630'	Day 115; Trip. Drill cast iron bridge plug and cement. Circulate and displace w/clear water. Lay down drill pipe and drill collars. Break out kelly. Rig down lay down machine. Nipple down. Pressure test w/Halliburton to 5000 psi, 75 psi bleed off in 35 mins. Pressure test w/rig pump to 2000 psi after drilling cement. No visible loss. DC: \$19,231 DMC: \$ -0-	CUM: \$2,420,017 CMC: \$ 194,906
9-21-82	16,630'	Day 116; Nipple down BOP stack. Make up tubing head, test to 4000 psi w/W-K-M. Nipple up tree and lay down rental equipment. Take out 3½" pipe rams and clean mud pits. <u>RELEASED RIG AT 6:00 p.m. 9/20.82.</u> DC: \$14,003 DMC: \$ -0-	CUM: \$2,434,020 CMC: \$ 194,906
9-22-82		Rig down, move out rotary tools.	
9-23-82		Rig down, move out rotary tools.	
9-24-82		Rig down, move out rotary tools.	
9-25-82		Waiting on completion unit.	
9-26-82		Waiting on completion unit.	
9-27-82		Waiting on completion unit.	
9-28-82		Waiting on completion unit.	
9-29-82		Waiting on completion unit.	
9-30-82		Day 1; Spot frac master and fill w/10# brine. Haul 68 joints 2-7/8" and 120 joints 1.9" tubing from the 1-19 B2 & 1-16B3. Received and racked 14,000' tubing from Long Horn Oil Supply. Move in, rig up Prairie Gold rig #6. Nipple down tree, nipple up BOP. Shut down for night. DC: \$112,800	CUM: \$112,800
10-1-82		Day 2; Pick up 4.141" OD cement mill, 5" casing scraper, cross-over, and 2-7/8" ball test sub. Tally and pick up 406 joints tubing. Tag baffle in liner @ 12,846'. Rig up power swivel, stripping head, pump and lines. Shut down for night. DC: \$4,100	CUM: \$116,900
10-2-82		Day 3; Spent 1½ hrs. starting rig pump (water in fuel). Test casing, BOP, liner lap and TIW to 3500 psi. Drilled cement stringers from 12,846-60'. Mill baffle @ 12,860' approximately 30 mins. Work through baffle several times with mill. Circulate bottoms up w/75 bbls. formation water. Rig down power swivel, and stripping head. Pick up and run in hole w/tubing, reversing out mud as follows:	

(CONT'D ON NEXT PAGE)

WELL: DYE 1-25 Z2  
OPERATOR: LINMAR ENERGY CORPORATION  
LOCATION: SEC 25, T1N, R2W, DUCHESNE COUNTY, UTAH  
CONTRACTOR: Chase Drilling, Rig #4  
OBJECTIVE ZONE: Wasatch Formation  
ESTIMATED TD: 15,500'

PAGE:13

10-2-82 (cont'd)	JOINTS	DEPTH	REVERSE CIRC. PRESSURE
	406	12,866'	1200 psi
	446	14,132'	4000+ psi
	426	13,499'	2500 psi
	446	14,132'	3400 psi
	466	14,756'	3000 psi
	481	15,220'	1400 psi
	497	15,717'	2800 psi
	507	16,024'	2400 psi
	Pulled 5 stands. Shut down for night.		
	DC: \$3,500		CUM: \$120,400

10-3-82 Day 4; Run in hole and continue to reverse out mud as follows:

JOINTS	DEPTH	REVERSE CIRC. PRESSURE
517	16,334'	2200 psi
524	16,553'	3000 psi
525 + 8.05'	16,593'	2200 psi

Plugged back total depth 16,593'. Circulate hole w/560 barrels 10# brine. Pull out of hole and lay down 70 joints used tubing. Circulate in test ball. Test 456 joints new tubing to 5000 psi. Reverse out test ball. Pull out of hole and lay down 36 joints new tubing. Pull out of hole w/420 joints tubing. Fill hole w/ 10# brine. Move in rig up Oilwell Perforators. Run CBL-GR log from 16,593-10,000'. Shut down for weekend.  
DC: \$5,000 CUM: \$125,400

10-4-82 Shut down for Sunday.

10-5-82 Day 5; Test blind rams to 1000 psi. Start in hole w/run #1, unable to go below 40'. Pull out of hole, cut off 100' of damaged cable. Re-head line and run in hole w/run #1. Pressure test lubricator and well to 3000 psi. Bled pressure back to 750 psi. Perforate 26 DIL-GR intervals from 16,547-15,504' w/3 jspf using 3-1/8" hollow carrier gun w/120 degree spacing. Pressure decreased to 700 psi after perforating. Run in hole w/gun #2. Casing pressure 700 psi before perforating, when shooting interval @ 15,313', casing pressure increased to 1100 psi in 15 seconds and continued to climb to 3100 psi in 3 hours. Perforated 26 intervals from 15,417-14,942', total 52 intervals, 52', 156 holes. (Perforations to follow.) Pick up and run in hole w/Baker model "F" packer w/6' mill out extension, cross-over, 8' pup joint, 2.31 "F" nipple, 2' pup joint (J-55) and 2-7/8" expendible check valve w/ball in place. Set packer @ 13,060'. Pull out of hole and rig down Oilwell Perforators. Rig up rig lights. Pick up Baker packer seal assembly. Run in hole w/412 joints tubing and 21' of 413th joint. Latch into packer @ 13,060'. Shut down for night. Perforation depths as follows:

DEPTH	PRESSURE	DEPTH	PRESSURE	DEPTH	PRESSURE
1st Run:					
16,547'	600 psi	15,787'	600 psi	15,288'	1250 psi
16,514'	" "	15,766'	" "	15,279'	1300 psi
16,496'	" "	15,708'	" "	15,240'	1400 psi
16,420'	" "	15,614'	" "	15,230'	1450 psi
16,256'	" "	15,555'	" "	15,220'	" "
16,200'	" "	15,543'	" "	15,197'	" "
16,162'	" "	15,504'	" "	15,178'	1500 psi
16,152'	" "	RUN #2:		15,147'	1550 psi
16,144'	" "	15,417'	" "	15,127'	1600 psi
15,992'	" "	15,376'	" "	15,121'	" "
15,988'	" "	15,372'	" "	15,114'	" "
15,928'	" "	15,353'	" "	15,042'	1675 psi
15,921'	" "	15,340'	" "	15,033'	" "
15,904'	" "	15,324'	" "	14,998'	1725 psi
15,882'	" "	15,313'	1100 psi	14,982'	1750 psi
15,800'	" "	15,292'	1250 psi	14,965'	1850 psi
				14,955'	1875 psi
				14,942'	1900 psi.

DC: \$32,100

CUM: \$156,500

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Linmar Energy Corporation

3. ADDRESS OF OPERATOR

1670 Broadway, Suite 3025, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1520' FEL and 1520' FSL (NWSE)

At top prod. interval reported below Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

DIVISION OF  
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Dye

9. WELL NO.

1-25Z2

10. FIELD AND POOL, OR WILDCAT

Bluebell-Wasatch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25, T1N, R2W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

15. DATE SPUDDED 5-28-82 16. DATE T.D. REACHED 9-13-82 17. DATE COMPL. (Ready to prod.) 10-9-82 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6,256' GR 19. ELEV. CASINGHEAD 6,256'

20. TOTAL DEPTH, MD &amp; TVD 16,630' 21. PLUG, BACK T.D., MD &amp; TVD 16,593' 22. IF MULTIPLE COMPL., HOW MANY\* N/A 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 14,942' - 16,547' - Wasatch 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC, CNL, GR, CALIPER, BHCS, OIL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	2,500'	12 1/4"	850 SXS.	N/A
7"	26 - 32	12,995'	8-3/4"	550 SXS.	N/A

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	12,827'	16,629'	625 SXS.		2-7/8"	13,060'	13,060'

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHED.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
14,942-16,547'	30,000 gals. 15% HCl

33.\*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-9-82		Flowing.				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-9-82	24	32/64"	→	838	502	95	0.585
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
300 psi	0	→	838	502	95		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Flared.

35. LIST OF ATTACHMENTS

Perforations.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John W. Clark

TITLE

Vice President

DATE 10/25/82

\*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

BEST COPY AVAILABLE

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. NAME OF OPERATOR Linmar Petroleum Company	
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84401	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1520' FEL, 1520' FSL (NWSE)	
14. PERMIT NO. 43-013-30659	15. ELEVATIONS (Show whether dr., m., or ft.) 6,256' GR

5. LEASE DESIGNATION AND SERIAL NO. Free
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Dye
9. WELL NO. 1-2572
10. FIELD AND POOL, OR WILDCAT Bluebell
11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec. 25, T1N, R9W
12. COUNTY OR PARISH Duchesne
13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Wasatch perforations from 12,827' to 16,593' were acidized with 10,000 gallons 15% HCL on 2/2/89. The acid was diverted with 300 ball sealers.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 01-May-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Linmar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1520' FEL and 1520' FSL (NWSE) MAY 18 1989		8. FARM OR LEASE NAME Dye
14. PERMIT NO. 43-013-30659		9. WELL NO. 1-2572
15. ELEVATIONS (Show whether OF, AT, OR, etc.) 6,256' GR		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T1N, R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Wasatch perforations from 14,942' to 16,547' were acidized with 10,000 gallons 15% HCL on 4/8/87. Acid contained 8 gpm corrosion inhibitor and 300 ball savers were dropped for diversion.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Engineer DATE 16-May-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Linmar Petroleum Company

3. ADDRESS OF OPERATOR  
P.O. Box 1327, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
1520' FEL and 1520' FSL (NWSE) DIVISION OF OIL, GAS & MINING

14. PERMIT NO.  
43-013-30659

15. ELEVATIONS (Show whether OF, RT, GR, etc.)  
6,256' GR

5. LEASE DESIGNATION AND SERIAL NO.  
Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Dye

9. WELL NO.  
1-2522

10. FIELD AND POOL, OR WILDCAT  
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 25, T1N, R2W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

The Wasatch perforations from 14,942' to 16,547' were acidized with 10,000 gallons 15% HCL on 2/2/89. Acid contained 8 gpm corrosion inhibitor and 300 ball savers were dropped for diversion.

18. I hereby certify that the foregoing is true and correct

SIGNED Michael J. Quinn TITLE Production Engineer DATE 16-May-89

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Linmar Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1520' FEL, 1520' FSL (NWSE)		8. FARM OR LEASE NAME # + Dye
14. PERMIT NO. 43-013-30659		9. WELL NO. 1-2572
15. ELEVATIONS (Show whether DP, RT, CR, etc.) 6,256' GR		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 25, T1N, R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The ~~Wasatch~~ perforations from ~~14,492'~~ to 16,547' were acidized with 12,650 gallons 15% HCL on 1/17/91. The acid contained 100 gallons corrosion inhibitor and 140 gallons scale inhibitor. Three hundred ball sealers were dropped for diversion.

RECEIVED

NOV 18 1991

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

Production Engineer

14-Nov-91

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*

per instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR <u>Linman Petroleum</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 1327, Roosevelt, Utah 84066		7. UNIT AGREEMENT, NAME <u>UT000049004C723</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1520' FEL, 1520' FSL (NWSE)		8. FARM OR LEASE NAME
14. PERMIT NO. <u>43-013-30659</u>		9. WELL NO.
15. ELEVATIONS (Show whether OF, RT, GR, etc.) <u>6256' or</u>		10. FIELD AND POOL, OR WILDCAT <u>Bluebell</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 25, T1N, R2</u>
		12. COUNTY OR PARISH <u>Duchesne</u>
		13. STATE <u>Utah</u>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

An overflow tank has been installed at this location and the earthen emergency pit eliminated. The pit lines have been removed and the pit has been reclaimed.

RECEIVED

DEC 02 1991

DIVISION OF  
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

D. G. Howard

TITLE

Division Engineer

DATE

26-NOV-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

1. 1. APPLICATION FOR PERMIT - for such purposes

☒ Oil ☐ Gas ☐ Other (specify) \_\_\_\_\_

Linmar Petroleum Company

P.O. Box 1327, Roosevelt, Utah 84066

Footage : 1520' FEL, 1520' FSL (NWSE)

QQ. Sec. T. R. M.: Sec 25, T1N, R2W

USM

County : Duchesne

State : Utah

Dye 1-2572

43-013-30659

Bluebell

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

(Submit in Duplicate)

Submittal in Duplicate			
<input type="checkbox"/>	Abandonment	<input type="checkbox"/>	New Construction
<input type="checkbox"/>	Casing Repair	<input type="checkbox"/>	Pull or Alter Casing
<input type="checkbox"/>	Change of Plans	<input type="checkbox"/>	Recompletion
<input type="checkbox"/>	Conversion to Injection	<input type="checkbox"/>	Shoot or Acidize
<input type="checkbox"/>	Fracture Treat	<input type="checkbox"/>	Vent or Flare
<input type="checkbox"/>	Multiple Completion	<input type="checkbox"/>	Water Shut-Off
<input type="checkbox"/>	Other		

Approximate Date Work Will Start

(Submit Original Form Only)

<input type="checkbox"/>	Abandonment *	<input type="checkbox"/>	New Construction
<input type="checkbox"/>	Casing Repair	<input type="checkbox"/>	Pull or Alter Casing
<input type="checkbox"/>	Change of Plans	<input checked="" type="checkbox"/>	Shoot or Acidize
<input type="checkbox"/>	Conversion to Injection	<input type="checkbox"/>	Vent or Flare
<input type="checkbox"/>	Fracture Treat	<input type="checkbox"/>	Water Shut—Off
<input type="checkbox"/>	Other		

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

✓ The subject well was recompleted in the Wasatch formation on 3/24/94. The intervals from 15,232' to 14,984' were perforated with 3 1/8" casing guns shooting 3 jspf at 120 degree phasing. A total of 16 intervals, 52 feet, were perforated with 156 holes.

14. I hereby certify that the foregoing is true and correct.

Name &amp; Signature.

Title **Petroleum Engineer**

Date 27-Apr-94

( State Use Only )

✓ Tax credit

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

**Fee**

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT -- for such proposals.

1. Type of Well

☒ Oil Well    ☐ Gas Well    ☐ Other (specify)

2. Name of Operator

**Linmar Petroleum Company**

3. Address of Well

**P.O. Box 1327, Roosevelt, Utah 84066**

4. Telephone Number

**722-4546**

9. Well Name and Number

**Dye 1-25Z2**

10. API Well Number

**43-013-30659**

11. Field and Pool, or Wildcat

**Bluebell**

5. Location of Well

Footage : **1520' FEL, 1520' FSL (NWSE)**County : **Duchesne**QQ. Sec, T., R., M. : **Sec 25, T1N, R2W****USM**State : **Utah****12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA****NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |  |
|--|--|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction            |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing        |
| <input type="checkbox"/> Change of Plans         | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare               |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off              |
| <input type="checkbox"/> Other                   |  |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

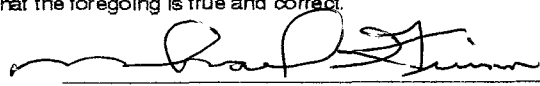
\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Wasatch perforations from 14,954' to 15,986' were acidized with 15% HCL acid on 4/14/94. The acid contained corrosion inhibitor, iron sequestrant, scale inhibitor, and 400 RCNB's were dropped for diversion.

**JUL - 7 1994**

14. I hereby certify that the foregoing is true and correct.

Name & Signature. Title **Petroleum Engineer**Date **28-Jun-94**

(State Use Only)

*Tax Credit*

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

OCT 14 1994

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil &amp; Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well

Footages:

1520' FSL &amp; 1520' FEL

QQ, Sec., T., R., M.:

NW/SE Section 25, T1N-R2W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Dye 1-25Z2

9. API Well Number:

43-013-30659

10. Field and Pool, or Wildcat:

Bluebell

County: Duchesne

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit In Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                                      | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                    | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection                               | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize                          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                                | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Install Rotoflex beam pump</u> |   |

Approximate date work will start

Upon approval

## SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Date of work completion \_\_\_\_\_

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

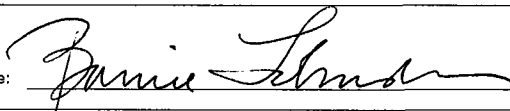
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The operator proposes to replace the existing casing free hydraulic lift system with a Rotoflex beam pump on the above described well. The wellbore will be cleaned out to PBTD prior to installation of rod pump equipment.

Procedure: Release 5" 18# RD pkr @ 12,990'. POOH with tbq. PU 4-1/8" mill, approx 3800' 2-3/8" tbq, and CO tool. CO 5" csg to PBTD @ 16,600'. POOH & LD 2-3/8" tbq and CO tools. PU 7" TAC, 5" PBGA & SN. Set TAC @ approx 11,100' and SN @ approx 1,000'. PU & RIH w/1-3/4" pump, 250' 1" rod w/g, and standard design to surface. Set pump speed at 4 SPM & return to production. Run dynamometer analysis & fluid level tests and adjust speed accordingly.

13.

Name &amp; Signature:



Bonnie Johnston

Title: Environmental Analyst

Date: 10/11/94

(This space for State use only)

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 10/11/94

BY: 

# DYE 1-25Z2

Sec 25; 1N; 2W

*5165 w/ trans*

Average Production:

35 ~~60~~ BOPD

70 140 BWPD

40 ~~60~~ MCFD

Downhole Pump:

Jet

Comments:

9 5/8" Shoe: 2500' 36 #

2 7/8" Tubing  
N80 8rd

TOL: 12,827'

7" Shoe: 12,995' 26 and 32 #

Packer: Baker 5" 18# R# @ 12,990'

*270 holes*  
Perfs 14,954-15,992' Mar '94 *156 holes*  
Perfs 14,942-16,547' Oct '82 *Acidize w/ 3900 gal. 1%*  
146 feet, 438 holes *total*  
*426*

23-Aug-94

5" Shoe: 16,629' P-110 18 #

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Fee 6. If Indian, Alottee or Tribe Name Ute 7. If Unit or CA, Agreement Designation N/A
2. Name of Operator Linmar Petroleum Company	8. Well Name and No. See attached list.
3. Address and Telephone No. 7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237    (303) 773-8003	9. AAPI Well No. See attached list.
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) See attached list of wells.	10. Field and Pool, Or Exploratory Area See attached list. 11. County or Parish, State See attached list.

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

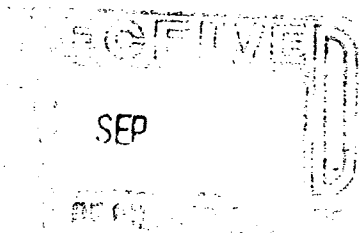
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

There will be a change of operator for all wells specified on the attached list.

OPERATOR - FROM: Linmar Petroleum Company  
TO: Coastal Oil and Gas Corporation

All operations will be covered by Nationwide Bond No. 11-40-66A and Bond No. U6053821, as required by the State of Utah.



14. I hereby certify that the foregoing is true and correct

Signed By: X. M. Kohlefer Title Vice President of Managing General Partner Date 9/1/94

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

WELL NAME	API #	FOOTAGES	LOCATION	FIELD	COUNTY	LEASE DESIGNATION
Ired 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee <u>96-00037</u>
Arrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
rch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
rch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
otherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
otherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
otherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
otherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
andler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00045 (ANR)</u>
ristensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
ristensen 2-8B3	43-013-30780	1880' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
ristensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
ristman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Bluebell	Uintah	Fee
lsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
lsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00045 (ANR)</u>
ans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
sher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
sher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Altamont	Duchesne	Fee
rd 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
nsen 1-16B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Altamont	Duchesne	Fee
rrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Bluebell	Duchesne/Uintah	Fee
nsen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
nsen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Altamont	Duchesne	Fee
ssen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Altamont	Duchesne	Fee
dsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee <u>96-00046</u>
mar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Altamont	Duchesne	Fee
arshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Bluebell	Duchesne	Fee
rray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Bluebell	Duchesne	Fee
nan 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee
oades Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Altamont	Duchesne	Fee
mmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Altamont	Duchesne	Fee

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

SEP 26 1994

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Free

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

See attached list.

8. Well Name and Number:

See attached list.

9. API Well Number:

See attached list.

10. Field and Pool, or Wildcat:

Altamont/Bluebell

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Linmar Petroleum Company

3. Address and Telephone Number:

7979 East Tufts Ave. Parkway, Suite 604, Denver, CO 80237 (303)773-8003

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                          | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                        | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                      | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection              | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other Change of operator. |   |

Approximate date work will start 9/8/94

## SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company

TO: Coastal Oil &amp; Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No. 962270.

13.

Name &amp; Signature:

BY: L. M. ROHLEDER / *L. M. Rohleder*

V.P. OF MANAGING

Title: GENERAL PARTNER

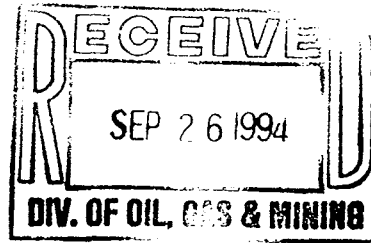
Date: 9/20/94

(This space for State use only)



WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
red 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
red 2-16A3	43-013-30631	2036'	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
lcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
own 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
arl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
asel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
asel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Uintah	Fee	Ute	UT08014987C693	102102, 962270
asel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
ark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
incan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
ye 1-25Z2	43-013-30659	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
eldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
sher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
sher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
podrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
iffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
orrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
icobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
nkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
nsen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
ssen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Beau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Uintah	Fee	Ute	VR49184694C	102102, 962270
ndsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
ndsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
orris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
sen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
man 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
well 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
oades Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
mothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
mothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
arren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
ildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
ilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270

SEP 26 1994



September 21, 1994

State of Utah  
Division of Oil Gas, and Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

ATTN: Leesha Cordoba

Leesha:

I have mailed off the revised list of all the FEE wells to you, as well as the State wells.

The signed copies of the UIC Form 5's were mailed to the State approximately 9/12/94. Copies of the sundries sent to the BLM for all the Indian wells were mailed to the State also on 9/19/94.

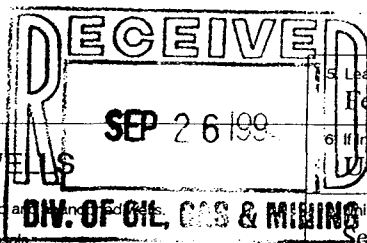
I will address the Linmar FEE and CA wells ASAP, and will talk to our land people on 9/19 to determine the disposition of those wells temporarily abandoned.

Thanks again for you much appreciated help.

Sincerely,

Bonnie Johnston  
Environmental Coordinator  
(303)573-4476

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Fee

7. Permit Agreement Name:

See attached list.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

See attached list.

2. Name of Operator:

Coastal Oil & Gas Corporation

9. API Well Number:

See attached list.

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, or Wildcat:

Altamont/Bluebell

4. Location of Well

Footages: See attached list.

County: See attached list.

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit In Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment                                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                               | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                             | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                     | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                              | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                         | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of operator.</u> |   |

Approximate date work will start 9/8/94

SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

There was a change of operator on the date above for all wells on the attached list:

OPERATOR: - FROM: Linmar Petroleum Company  
TO: Coastal Oil & Gas Corporation

All operations are covered by Nationwide Bond No. 11-40-66A, Bond No. U6053821 and Nationwide Bond No.962270.

13.

Name & Signature:

*Bonnie Schneider*

Title:

*Environmental Analyst*

Date:

09/19/94

(This space for State use only)

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
Alfred 1-16A3	43-013-30232	700' FNL & 1280' FEL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Alfred 2-16A3	43-013-30361		Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Barrett 1-34A5	43-013-30323	713' FNL & 1387' FEL	Section 34, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Belcher 2-33B4	43-013-30907	2348' FNL & 1085' FWL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Birch 1-35A5	43-013-30233	757' FNL & 1024' FEL	Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Birch 2-35A5	43-013-30362		Section 35, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-25B4	43-013-30668	778' FNL & 1627' FEL	Section 25, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 1-27B4	43-013-30185	1244' FNL & 1464' FEL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-35B5	43-013-30908	2432' FNL & 1648' FWL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brotherson 2-3B4	43-013-31008	1226' FSL & 1933' FWL	Section 3, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Brown 2-28B5	43-013-30718	1777' FSL & 1413' FWL	Section 28, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000068	102102, 962270
Carl Smith 2-25A4	43-013-30776		Section 25, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000036	102102, 962270
Chandler 2-5B4	43-013-31000	466' FSL & 1180' FWL	Section 5, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Chasel 2-17A1	43-013-30732	1379' FSL & 1360' FWL	Section 17, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	VR49184680C	102102, 962270
Chasel Hackford 2-10A1E	43-047-31421	1120' FSL & 1120' FEL	Section 10, T1S, R1E, U.S.M.	Utah	Fee	Ute	UT08014986C693	102102, 962270
Chasel Miller 2-1A2	43-013-30360		Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Christensen 2-26A5	43-013-30905	776' FSL & 1467' FWL	Section 26, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 2-8B3	43-013-30780	1680' FSL & 1694' FWL	Section 8, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christensen 3-4B4	43-013-31142	804' FSL & 1948' FEL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Christman Blann 1-31B4	43-013-30198	1257' FNL & 1552' FEL	Section 31, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Clark 2-9A3	43-013-30876		Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Duncan 3-1A2	43-013-31135	1097' FSL & 702' FWL	Section 1, T1S, R2W, U.S.M.	Duchesne	Fee	Ute	UT08014987C685	102102, 962270
Oye 1-25Z2	43-013-30859	1520' FSL & 1520' FEL	Section 25, T1N, R2W, U.S.M.	Duchesne	Fee	Ute	UT08049P84C723	102102, 962270
D. Moon 1-23Z1	43-047-31479		Section 23, T1N, R1W, U.S.M.	Utah	Fee	Ute		102102, 962270
Ellsworth 2-8B4	43-013-30898	1580' FSL & 1580' FWL	Section 8, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ellsworth 2-9B4	43-013-31138	2976' FNL & 2543' FWL	Section 9, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Evans 1-31A4	43-013-30067	1987' FNL & 1973' FEL	Section 31, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fieldsted 2-27A4	43-013-30915	1496' FSL & 1718' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Fisher 1-16A4	43-013-30737	1527' FSL & 834' FEL	Section 16, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184672C	102102, 962270
Fisher 1-19A3	43-013-30535	1609' FNL & 1671' FEL	Section 19, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Fisher 1-7A3	43-013-30131	1980' FNL & 2080' FEL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Fisher 2-6A3	43-013-30984	404' FSL & 596' FEL	Section 6, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Ford 2-36A5	43-013-30911	1113' FSL & 1659' FWL	Section 36, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Goodrich 1-24A4	43-013-30760	1106' FNL & 1599' FEL	Section 24, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184703C	102102, 962270
Griffith 1-33B4	43-013-30288	1307' FNL & 1512' FEL	Section 33, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000119	102102, 962270
Hansen 1-15B3	43-013-30617	2088' FSL & 1760' FWL	Section 16, T2S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Horrocks 1-3A1	43-013-30171	2502' FNL & 2141' FWL	Section 3, T1S, R1W, U.S.M.	Duchesne/Utah	Fee	Ute		102102, 962270
Horrocks 2-4A1	43-013-30954	1678' FNL & 1520' FEL	Section 4, T1S, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014985C701	102102, 962270
Jacobson 2-12A4	43-013-30985	1104' FSL & 2417' FWL	Section 12, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	UT08014986C685	102102, 962270
Jenkins 3-16A3	43-013-30877	1085' FSL & 1905' FWL	Section 16, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000087	102102, 962270
Jensen 1-29Z1	43-013-30725	1331' FSL & 2424' FEL	Section 29, T1N, T1W, U.S.M.	Duchesne	Fee	Ute	VR49184681C	102102, 962270
Jensen 1-31A5	43-013-30186	1380' FNL & 1244' FEL	Section 31, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jensen 2-29A5	43-013-30974	1085' FSL & 1528' FWL	Section 29, T1S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Jessen 1-15A4	43-013-30817	2417' FNL & 1514' FEL	Section 15, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	VR49184692C	102102, 962270
Jessen 1-17A4	43-013-30173	1182' FNL & 1130' FEL	Section 17, T1S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
LeBeau 1-34A1	43-013-30590		Section 34, T1S, R1W, U.S.M.	Duchesne/Utah	Fee	Ute	VR49184694C	102102, 962270
Lindsay Russell 1-32B4	43-013-30308	1320' FNL & 1320' FEL	Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Lindsay Russell 2-32B4	43-013-30371		Section 32, T2S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000116	102102, 962270
Linmar 1-19B2	43-013-30600	2032' FNL & 2120' FWL	Section 19, T2S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Marshall 1-20A3	43-013-30193	565' FNL & 1821' FEL	Section 20, T1S, R3W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Morris 2-7A3	43-013-30977	2473' FSL & 580' FWL	Section 7, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	96-000058	102102, 962270
Murray 3-2A2	43-013-30816	2211' FNL & 2257' FWL	Section 2, T1S, R2W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Olsen 1-27A4	43-013-30064	1200' FNL & 1200' FEL	Section 27, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	96-000108	102102, 962270
Oman 2-32A4	43-013-30904	754' FSL & 1140' FWL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Oman 2-4B4	43-013-30645	1536' FSL & 1849' FWL	Section 4, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Powell 2-8A3	43-013-30979	661' FSL & 1114' FWL	Section 8, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	NRM-715	102102, 962270
Rhodes Moon 1-35B5	43-013-30155	870' FNL & 960' FEL	Section 35, T2S, R5W, U.S.M.	Duchesne	Fee	Ute		102102, 962270
Rhodes Moon 1-36B5	43-013-30289		Section 36, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	96-000113	102102, 962270
Timothy 1-9A3	43-013-30321	1491' FNL & 1646' FEL	Section 9, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000123	102102, 962270
Timothy 3-18A3	43-013-30940		Section 18, T1S, R3W, U.S.M.	Duchesne	Fee	Ute	9C-000132	102102, 962270
Warren 1-32A4	43-013-30174	1799' FNL & 1104' FEL	Section 32, T1S, R4W, U.S.M.	Duchesne	Fee	Ute	NW-613	102102, 962270
Wildlife Resources 1-33B5	43-013-30649	1804' FNL & 1603' FEL	Section 33, T2S, R5W, U.S.M.	Duchesne	Fee	Ute	UT08049184C726	102102, 962270
Wilkerson 1-20Z1	43-013-30942	1523' FSL & 1509' FEL	Section 20, T1N, R1W, U.S.M.	Duchesne	Fee	Ute	UT08014986C680	102102, 962270
Wimmer 2-27B4	43-013-30941	904' FNL & 886' FWL	Section 27, T2S, R4W, U.S.M.	Duchesne	Fee	Ute		102102, 962270

WELL NAME	API #	FOOTAGES	LOCATION	COUNTY	LEASE DESIGNATION	TRIBE NAME	CA #	BOND #
State 1-19A4	43-013-30322	985' FNL & 853' FEL	Section 19, T1S, R4W, U.S.M.	Duchesne	ML-27912	Ute		102102, 962270
State 1-8A3	43-013-30286	1545' FNL & 1489' FEL	Section 8, T1S, R3W, U.S.M.	Duchesne	ML-24316	Ute	NRM-715	102102, 962270
Wainoco State 1-14B1	43-047-30818		Section 14, T2S, R1W, U.S.M.	Duchesne/Uintah	ML-2402	Ute		102102, 962270



**Coastal**  
The Energy People

May 9, 1995

Ms. Theresa Thompson  
Bureau of Land Management  
324 S. State, Suite 301  
Salt Lake City, Utah 84111

Dear Ms. Thompson:

Enclosed is a list of the Communitization Agreements under which Coastal is currently balloting the working interest owners to be appointed as successor Operator to Linmar Petroleum Company. Letters were sent out May 3, 1995, to all working interest owners, and we expect to have the self certification process completed by June 12, 1995. The Designation of Successor Operator forms will be mailed to you at that time.

*43-013-31138/sec. 9 25 4w*

*43-013-31000/sec. 5 25 4w*

Coastal acquired Linmar's interest in and took over operations of the Chandler 2-5B4 and the Ellsworth 2-9B4 wells last year. ANR operates the Chandler 1-5B4 and the Ellsworth 1-9B4, and ANR is the designated operator under the Communitization Agreement for both these sections. Coastal has elected to have ANR remain as operator under both of these Communitization Agreements.

Thank you for answering my many questions. I have appreciated your help and patience in getting this project completed.

Very truly yours,

*Marlene Boyle*

Marlene Boyle  
Land Consultant

MB:mh

Enclosure

cc: Bonnie Johnston

## COMMUNITIZATION AGREEMENTS

CA No. UT080I49-87C685  
Section 1, T1S, R2W, U.S.M.  
Duchesne County, Utah

CA No. UT080I49-85C704  
Section 3, T1S, R3W, U.S.M.  
Duchesne County, Utah

CA No. UT080I49-85C701  
Section 4, T1S, R1W, U.S.M.  
Duchesne County, Utah

CA No. UT080I49-85C713  
Section 4, T4S, R6W, U.S.M.  
Duchesne County, Utah

CA No. UT080I49-85C714  
Section 5, T4S, R6W, U.S.M.  
Duchesne County, Utah

CA No. 96-000058  
Section 7, T1S, R3W, U.S.M.  
Duchesne County, Utah

CA No. NRM-715  
Section 8, T1S, R3W, U.S.M.  
Duchesne County, Utah

CA No. 9C-000123  
Section 9, T1S, R3W, U.S.M.  
Duchesne County, Utah

CA No. UT080I49-86C685  
Section 12, T1S, R4W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84692C  
Section 15, T1S, R4W, U.S.M.  
Duchesne County, Utah

## COMMUNITIZATION AGREEMENTS

CA No. 96-000087  
Section 16, T2S, R3W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84672C  
Section 16, T1S, R4W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84680C  
Section 17, T1S, R1W, U.S.M.  
Duchesne County, Utah

CA No. 9C-000132  
Section 18, T1S, R3W, U.S.M.  
Duchesne County, Utah

CA No. 9C-000212  
Section 18, T2S, R1E, U.S.M.  
Uintah County, Utah

CA No. UT080I49-86C680  
Section 20, T1N, R1W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84703C  
Section 24, T1S, R4W, U.S.M.  
Duchesne County, Utah

CA No. 96-000118  
Section 24, T3S, R7W, U.S.M.  
Duchesne County, Utah

CA No. UT08049P-84C723  
Section 25, T1N, R2W, U.S.M.  
Duchesne County, Utah

CA No. 96-000108  
Section 27, T1S, R4W, U.S.M.  
Duchesne County, Utah



## COMMUNITIZATION AGREEMENTS

CA No. 96-000065  
Section 27, T1N, R1W, U.S.M.  
Duchesne and Uintah Counties, Utah

CA No. 96-000068  
Section 28, T2S, R5W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84681C  
Section 29, T1N, R1W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84705C  
Section 30, T1N, R1W, U.S.M.  
Duchesne County, Utah

CA No. 96-000119  
Section 33, T2S, R4W, U.S.M.  
Duchesne County, Utah

CA No. VR49I-84694C  
Section 34, T1S, R1W, U.S.M.  
Duchesne County, Utah

CA No. NW-613  
Section 32, T1S, R4W, U.S.M.  
Duchesne County, Utah

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

June 20, 1995

Coastal Oil & Gas Corporation  
Attn: Marlene Boyle  
P.O. Box 749  
Denver, Colorado 80201-0749

Re: Successor of Operator  
Communitization Agreement (CA)  
NW-613 and UT08049P-84C723  
Duchesne County, Utah

Gentlemen:

We received an indenture dated June 12, 1995, whereby Linmar Petroleum Company resigned as Operator and Coastal Oil & Gas Corporation was designated as Operator for CA's NW-613 and UT08049P-84C723, Duchesne County, Utah.

This indenture was executed by all required parties. The instrument is hereby approved effective June 20, 1995. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under CA's NW-613.

Your nationwide (Wyoming) oil and gas bond No. 2793 will be used to cover CA operations.

Please advise all interested parties of the change in operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)  
Division Oil, Gas, & Mining  
File - NW-613 & UT08049P-84C723 (w/enclosure)  
MMS - Data Management Division  
Agr. Sec. Chron  
Fluid Chron

BIA



Page No. 1  
06/20/95

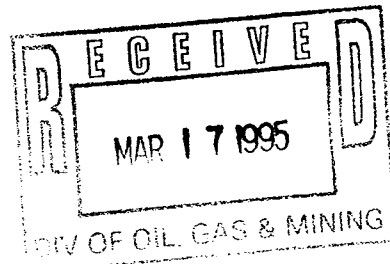
WELL STATUS REPORTS  
UTAH STATE OFFICE

INSPECTION ITEM	API NO.	WELL NUMBER	QTQT	SEC	TWN	RNG	WELL STATUS	LEASE NAME	OPERATOR
** INSPECTION ITEM UT08049P84C723									
UT08049P84C723	430133065900S1	1-25Z2	NWSE	25	1N	2W	POW	FEE	LINMAR PETROLEUM COMPANY

# INMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

March 15, 1995



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RE: "MONTHLY OIL AND GAS PRODUCTION REPORT" (Form 10) & "MONTHLY OIL AND GAS  
DISPOSITION REPORT" (Form 11)

Gentlemen:

Please be advised that Linmar Petroleum Company has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. We are, therefore, returning the enclosed forms. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:



L. M. Rohleder  
Vice President of  
Managing General Partner

LMR

Encl.

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File \_\_\_\_\_

☐ Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_

☒ Other  
(OPER. CHG.) \_\_\_\_\_  
RJF/FYI \_\_\_\_\_  
VLC/FYI \_\_\_\_\_

(Location) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
(API No.) \_\_\_\_\_

1. Date of Phone Call: 5-22-95 Time: 4:30

2. DOGM Employee (name) L. CORDOVA (Initiated Call ☒)  
Talked to:

Name BOB DALE (Initiated Call ☐) - Phone No. (303) 572-1121  
of (Company/Organization) COASTAL OIL & GAS CORP.

3. Topic of Conversation: LINMAR WELLS SOLD TO COASTAL  
(& INDIAN LEASES)  
\*LINMAR SOLD ALL OF THEIR WELLS TO COASTAL HOWEVER WELLS INVOLVED IN C.A.'S HAVE  
NOT BEEN OFFICIALLY APPROVED BY BLM. CHANGE IS IN PROGRESS AT THIS TIME.

4. Highlights of Conversation: \*\*MONTHLY OIL & GAS PRODUCTION & DISPOSITION REPORTS\*\*  
(& INDIAN LEASE)  
THE DIV. WILL MAIL REMAINING LINMAR WELLS (C.A WELLS) TO:  
LINMAR PETROLEUM COMPANY  
C/O COASTAL OIL & GAS CORP.  
P. O. BOX 749  
DENVER, CO 80201-0749

THE DIV. IS AWAITING BLM APPROVAL PRIOR TO CHANGING THE OPERATOR FROM LINMAR/N9523  
TO COASTAL/N0230. DOCUMENTATION HAS BEEN FILED BY COASTAL AND BLM APPROVAL SHOULD  
BE FORTHCOMING SOON!

\*LINMAR/L.M. ROHLEDER (303)773-8003 NOTIFIED.

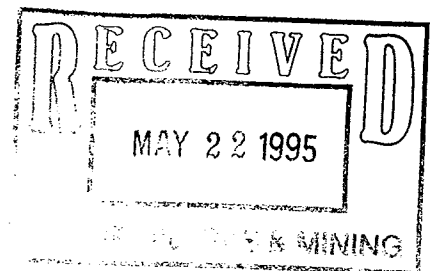
# LINMAR PETROLEUM COMPANY

Suite 604, 7979 East Tufts Avenue Parkway, Denver, CO 80237 (303) 773-8003

May 18, 1995

2nd NOTICE!

Mr. R. J. Firth  
STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203



GENTLEMEN:

Please be advised that LINMAR PETROLEUM COMPANY has sold all of its oil and gas interests to Coastal Oil and Gas Corporation effective July 1, 1994. Please change your records accordingly.

Thank you for your cooperation.

Very truly,

LINMAR PETROLEUM COMPANY

BY:

L. M. Rohleder  
L. M. Rohleder  
Vice President of Managing  
General Partner

LMR

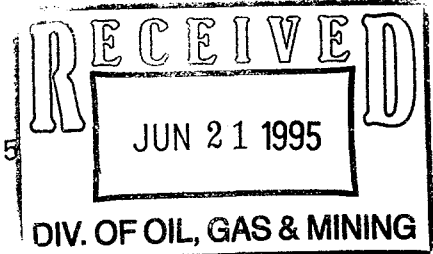
ENCLS.: MONTHLY OIL AND GAS PRODUCTION REPORT (Form 10) and  
MONTHLY OIL AND GAS DISPOSITION REPORT (Form 11)

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

June 20, 1995



### Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Communitization Agreement's (CA) 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah

The enclosed Designation of Successor of Operators for CA's 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685, Duchesne and Uintah Counties, Utah, have been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Coastal Oil & Gas Corporation. Upon approval of these Successor of Operators, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

### Enclosures

cc: Marlene Boyle  
Coastal Oil & Gas Corp.

bcc: 96-000058, 96-000065, 96-000068, 96-000087, 96-000108, 96-000118, 96-000119, 9C-000123, 9C-000132, 9C-000212, NRM-715, VR49I-84672C, VR49I-84680C, VR49I-84681C, VR49I-84692C, VR49I-84694C, VR49I-84703C, VR49I-84705C, UT080I49-85C701, UT080I49-85C704, UT080I49-85C713, UT080I49-85C714, UT080I49-86C680, UT080I49-86C685, UT080I49-87C685  
District Manager - Vernal  
Agr. Sec. Chron.  
Fluid Chron

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 1 of 4

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O COASTAL OIL & GAS  
LINMAR PETROLEUM COMPANY  
PO BOX 749  
DENVER CO 80201-0749

UTAH ACCOUNT NUMBER: N9523REPORT PERIOD (MONTH/YEAR): 5 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
LE BEAU 1-34-A1								
4301330590	01440	01S 01W 34	GR-WS			VR 49184694C		
COLTHARP 1-27Z1								
4301330151	04700	01N 01W 27	GR-WS			96-000065		
WARREN 1-32A4								
4301330174	04730	01S 04W 32	GR-WS			NW613		
GRIFFITHS 1-33B4								
4301330288	04760	02S 04W 33	GR-WS			96000119		
RHOADES MOON 1-36B5								
4301330289	04765	02S 05W 36	GR-WS			96000113	FEE (7/95	Int. PA)
LINDSAY RUSSELL 1-32B4								
4301330308	04770	02S 04W 32	GR-WS			96000116	FEE (7/95	Int. PA)
CHASEL MILLER 2-1A2								
4301330360	05830	01S 02W 1	GR-WS			UT08014987C185		
UTE ALLOTTED 2-18A3								
4301330354	05915	01S 03W 18	GR-WS			9C000132		
JENSEN 1-29Z1								
4301330725	09110	01N 01W 29	GR-WS			VR49184681C		
4301330659	09111	01N 02W 25	GR-WS			UT0804984C723	FEE (7/95	Int. PA)
CHASEL 2-17A1								
4301330732	09112	01S 01W 17	GR-WS			VR49184680C		
GEORGE FISHER 1-7A3								
4301330131	09113	01S 03W 7	GR-WS			96000058		
STATE 1-8A3								
4301330286	09114	01S 03W 8	GR-WS			NFM715		ML-24316
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_



Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

Routing:
1-IEG
2-LWP 7-PL
3-DTS 8-SJ
4-VLC 9-FILE
5-RJF
6-LWP

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-8-94)

TO (new operator)	<b>COASTAL OIL &amp; GAS CORP</b>	FROM (former operator)	<b>LINMAR PETROLEUM COMPANY</b>
(address)	<b>PO BOX 749</b>	(address)	<b>7979 E TUFTS AVE PKWY 604</b>
	<b>DENVER CO 80201-0749</b>		<b>DENVER CO 80237</b>
			<b>C/O COASTAL OIL &amp; GAS</b>
	phone ( <u>303</u> ) <u>572-1121</u>		phone ( <u>303</u> ) <u>773-8003</u>
	account no. <u>N 0230(B) *6-30-95</u>		account no. <u>N9523 (A)</u>

Hell(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>013-30659</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Le 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 9-12-94)
- Le 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 9-21-94)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_
- Le 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Le 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-30-95)
- LWP 6. Cardex file has been updated for each well listed above. 7-12-8
- LWP 7. Well file labels have been updated for each well listed above. 7-12-95
- Le 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (6-30-95)
- Le 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- Yes* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only) *\* 25,000 Surety "Trust Land Admin." (Bond Incr. in progress)* *4605382-1 (80,000) "United Pacific Ins. Co."*

- Yes* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon Compl. of routing.*
- Yes* 3. The former operator has requested a release of liability from their bond (yes/no). Today's date Oct. 3, 1994. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.  
*(we don't do this anymore)*
- DTs* 2. Copies of documents have been sent to State Lands for changes involving State leases.  
*7-14-95 Sent to Ed Conner*

### FILMING

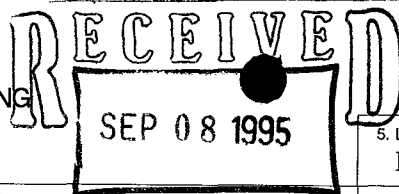
- ✓* 1. All attachments to this form have been microfilmed. Date: July 28 1995.

### FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

*\* Other Fee & St. Lease wells (non C.A.'s) separate change. (10-4-94)*  
*95/6/26 BLM/SL Appr. 6-20-95.*

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS OIL, GAS &amp; MINING

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Date

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Dye #1-25Z2

9. API Well Number:

43-013-30659

10. Field and Pool, or Wildcat:

Bluebell

1. Type of Well:

OIL ☒GAS ☐

OTHER:

2. Name of Operator:

Coastal Oil &amp; Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages:

1520' FSL &amp; 1520' FEL

County:

Duchesne

QQ, Sec., T., R., M.:

NW/SE Section 25-T1N-R2W

State:

Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit In Duplicate)

☐ Abandon☐ New Construction☐ Repair Casing☐ Pull or Alter Casing☐ Change of Plans☐ Recompletion☐ Convert to Injection☐ Perforate☐ Fracture Treat or Acidize☐ Vent or Flare☐ Multiple Completion☐ Water Shut-Off☐ Other \_\_\_\_\_

Approximate date work will start \_\_\_\_\_

## SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandon \*☐ New Construction☐ Repair Casing☐ Pull or Alter Casing☐ Change of Plans☐ Perforate☐ Convert to Injection☐ Vent or Flare☐ Fracture Treat or Acidize☐ Water Shut-Off☒ Other Install Rotaflex

Date of work completion 4/19/95

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.

13.

Name &amp; Signature:

*Sheila Bremer*

Sheila Bremer

Title: Environmental &amp; Safety Analyst

Date:

09/06/95

(This space for State use only)

✓ Tax Credit  
9/21/95

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

PAGE 1

DYE #1-25Z2 (INSTALL ROTAFLEX)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 17.680470% COGC AFE: 14856  
TD: 16,629' PBTD: 16,560'  
5" @ 12,827'-16,629'  
PERFS: 14,942'-16,547'  
CWC(M\$): 160.1

- 4/7/95 Finish POOH w/tbg.  
MIRU workover rig. ND WH, NU BOP. Rls pkr & POOH w/16 stds tbg.  
CC: \$4,300
- 4/8/95 Finish RIH w/tbg.  
POOH w/189 stds 2 1/2" tbg, cavity & Baker R-3 pkr. RIH w/6" drag bit,  
7" csg scraper & 126 stds 2 1/2" tbg to 7980'. CC: \$7,744
- 4/9/95 PU & RIH w/4 1/2" mill & CO tool.  
RIH w/77 stds 2 1/2" tbg to 5" LT @ 12,827'. POOH w/203 stds 2 1/2" tbg,  
scraper & 6" bit. CC: \$11,031
- 4/10/95 RIH to CO 5" liner.  
RIH w/4 1/2" mill, CO tools, 42 jts 2 1/2" tbg, 435 jts 2 1/2" tbg, tag scale  
@ 15,112'. POOH w/70 jts 2 1/2" tbg to 12,791'. CC: \$18,010
- 4/11/95 POH w/CO tools.  
RIH w/68 jts 2 1/2" tbg, tag @ 15,112'. CO scale bridges from 15,112'  
to 16,450' and solid fill from 16,450' to 16,560' PBTD (btm perf @  
16,547'). POH to 15,918'. CC: \$22,191
- 4/12/95 RIH w/production tbg.  
POH w/480 jts 2 1/2" tbg, 42 jts 2 1/2" tbg, CO tool & mill. Btm 2 1/2" jt  
was plugged w/scale. PU & RIH w/7" TAC, 4' tbg sub, perf jt, plug,  
1-jt tbg, PBGA, 6' tbg sub, SN & 28 jts 2 1/2" tbg to 1020'. CC:  
\$26,095
- 4/13/95 Finish RIH w/rods.  
RIH w/319 jts 2 1/2" tbg, set TAC @ 11,100' w/SN @ 10,992'. ND BOP.  
Landed tbg on hanger w/20,000# tension. NU WH. RIH w/pump, 9 - 1",  
145 - 3/4" & 86 - 7/8" rods. CC: \$29,991
- 4/14/95 Well on pump.  
RIH w/59 - 7/8", 136 - 1" rods. Space out, seat pump. PT tbg to 500#.  
held. RD rig. Place on pump. CC: \$165,000
- 4/14/95 Pmpd 142 BO, 77 BW, 52 MCF, 4.1 SPM, 16 hrs.
- 4/15/95 Pmpd 4 BO, 231 BW, 48 MCF, 4.1 SPM, wtr dump failed.
- 4/16/95 Pmpd 100 BO, 103 BW, 19 MCF, 4.7 SPM.
- 4/17/95 Pmpd 3 BO, 89 BW, 23 MCF, 4.1 SPM. Check FL @ 4867' (SN @ 10,992').  
Suspect wax plug on annulus - will hot oil csg.
- 4/18/95 Pmpd 43 BO, 145 BW, 32 MCF, 4.1 SPM. Ran dyno - FL @ 7465' (SN @  
10,992'). Hot oil csg to remove wax.
- 4/19/95 Pmpd 39 BO, 234 BW, 24 MCF, 4.1 SPM. Ran dyno - FL @ pump (SN @  
10,945').
- Prior prod: 23 BO, 52 BW, 27 MCF. Final report.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒

GAS ☐

OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 1520' FSL & 1520' FEL

QQ, Sec., T., R., M.: NW/SE Section 25-T1N-R2W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Dye #1-25Z2

9. API Well Number:

43-013-30659

10. Field and Pool, or Wildcat:

Bluebell

County: Duchesne

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT

(Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon                              | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                        | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                      | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection                 | <input checked="" type="checkbox"/> Perforate |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                  | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                                |   |

Approximate date work will start

Upon Approval

### SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                 | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                     |   |

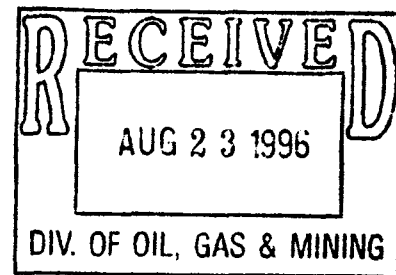
Date of work completion

Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached workover procedure for work to be performed on the subject well.



13.

Name & Signature:

*Sheila Bremer*

Sheila Bremer

Title Environmental & Safety Analyst

Date

08/21/96

(This space for State use only)

*J. Matthews*

*Petroleum Engineer*

*8/23/96*

**DYE #1-25Z2**  
**Section 25 T1N R2W**  
**Bluebell Field**  
**Duchesne Co. Utah**

**PROCEDURE:**

1. MIRU PU. POOH w/rods and pump. NDWH. Rlse TAC set @ 11,099'. NUBOP. POOH w/tbg.
2. MIRU Wireline Co to perforate the following interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

**14,849-16,151' 29' 87 holes**

Tie into Schlumberger DIL dated 9-12-82 for depth control.

3. RIH w/retr pkr on 2-7/8" workstring and 3-1/2" P-110 tbg. Set pkr @ 15,480. Perfs open above @ 15,460'. Attempt to keep backside full. Do not swab.
4. MIRU Dowell to acidize interval from 15,504-16,547' w/8500 gals of 15% HCL per attached treatment schedule. MTP 9000 psi. **Both stages to be done in one day. All acid to be tagged w/radioactive material.**
5. Rlse pkr, PUH set pkr @ 14,800'. PT csg to 500 psi. Acidize interval from 14,849-15,460' w/7000 gals 15% HCL per attached treatment schedule. MTP 9000 psi. Swab back load and test.
6. Rlse pkr, POOH.
7. RIH w/rod pumping assembly. BHA and SN depths will be determined from swab rates and fluid levels.

Well Name: Dye #1-25Z2Date: 7/18/96Upper Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,600			
Divertor	2		1,500		
Acid	3			1,000	50
Divertor	4		1,500		
Acid	5			2,500	125
Divertor	6		1,000		
Acid	7			3,500	150
Flush	8	5,300			
<b>Totals</b>	(gals):	9,900	4,000	7,000	325, 1.1 S.G.
	(bbls):	236	95	167	

Gelled Saltwater to contain: \_1/2\_ppg BAF\_1/2\_ppg Rock Salt\_0\_ppg Wax Beads\_Y\_Crosslinked?YF140 Crosslinked gelPerforations @ 14,849' - 15,460'Tag all acid stages w/ IridiumPacker set @ 14,800'

Well Name: Dye #1-25Z2Date: 7/18/96Lower Interval

Fluid Description	Stage #	3% KCl (Gal)	Gelled 10 ppg Brine (Gal)	15 % Acid Vol. (Gal)	Ball Sealers (#, Sg)
Pad	1	4,800			
Acid	2			2,000	50
Divertor	3		2,000		
Acid	4			2,500	125
Divertor	5		1,000		
Acid	6			4,000	200
Flush	7	5,900			
<b>Totals</b>	(gals):	10,700	3,000	8,500	375, 1.1 S.G.
	(bbls):	255	71	202	

Gelled Saltwater to contain: 1/2 ppg BAF1/2 ppg Rock Salt0 ppg Wax BeadsY Crosslinked?

YF140 Crosslinked gel

Perforations @ 15,504' - 16,547'

Tag all acid stages w/ Scandium

Packer set @ 15,480'





STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil & Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 1520' FSL & 1520' FEL

QQ, Sec., T., R., M.: NW/SE Section 25-T1N-R2W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Dye #1-25Z2

9. API Well Number:

43-013-30659

10. Field and Pool, or Wildcat:

Bluebell

County: Duchesne

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT

(Submit In Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                     |   |

Approximate date work will start

### SUBSEQUENT REPORT

(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon *                            | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                        | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                      | <input checked="" type="checkbox"/> Perforate |
| <input type="checkbox"/> Convert to Injection                 | <input type="checkbox"/> Vent or Flare        |
| <input checked="" type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                                |   |

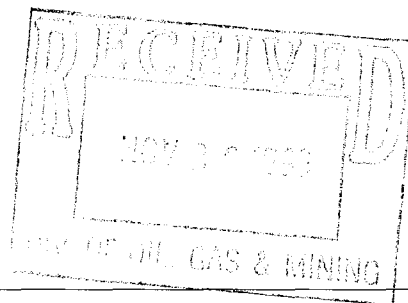
Date of work completion 11/3/96

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for work performed on the subject well.



13.

Name & Signature:

*Sheila Bremer*

Title

Sheila Bremer

Environmental & Safety Analyst

Date

11/25/96

(This space for State use only)

WO tax credit 10/97

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

DYE #1-25Z2 (PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 61.6% AFE: 26495  
TD: 16,630' PBD: 16,593'  
5" LINER @ 12,827'-16,629'  
PERFS: 14,942'-16,547'  
CWC(MS): 115.8

- 10/15/96 **POOH w/2 $\frac{7}{8}$ " tbg.**  
MIRU, unseat 1 $\frac{3}{4}$ " pump @ 10,992'. Flush w/40 bbls treated prod water @ 250°. POOH w/rods & 1 $\frac{3}{4}$ " pump. ND WH, NU BOP. Rel TAC @ 11,100'. POOH w/2 $\frac{7}{8}$ " tbg to 9050'. CC: \$3798.
- 10/16/96 **PU 3 $\frac{1}{2}$ ".**  
POOH w/2 $\frac{7}{8}$ " tbg, BHA & 7" TAC. RU Cutters & perf 16,151' to 14,849' w/3 $\frac{1}{8}$ " csg guns, 3 SPF, 120° phasing:  
Run 1: 16,151'-15,412', 20 ft, 60 holes, psi 0, FL 8100'  
Run 2: 15,408'-14,849', 9 ft, 27 holes, psi 0, FL 8300'.  
Total: 29 ft, 87 holes.  
POOH & RD Cutters WL. Tally, PU & RIH w/MSOT 5" HD pkr, SN & 84 jts 2 $\frac{7}{8}$ " P-110 tbg. Changed equip over to 3 $\frac{1}{2}$ " - tally, PU & RIH w/No Go & 71 jts 3 $\frac{1}{2}$ " P-110 tbg, EOT @ 4990'. CC: \$16,029.
- 10/17/96 **Acidize.**  
SIP 200#, bled press off. Tally, PU & RIH w/331 jts 3 $\frac{1}{2}$ " P-110 tbg, set 5" HD pkr @ 15,480'. CC: \$20,569.
- 10/18/96 **POOH & LD 3 $\frac{1}{2}$ " tbg.**  
RU Dowell, acidize perfs from 15,504'-16,547' w/4500 gals 15% HCL + diverter. MTP 9000#, ATP 8400#, MTR 20 BPM, ATR 15 BPM. Had good diversion, communicated to annulus during job, 285 BLTR. Rel pkr @ 15,480', POOH 10', pkr stuck, tbg stuck @ 15,470'. Work 5 hrs, RU Cutters WLS, RIH w/2 $\frac{7}{8}$ ", cut tbg @ 15,463'. POOH & RD WLS, circ hole w/420 bbls treated prod water. PH 7.0 in returns. Note: pmpd 240 bbls KCL down tbg while working tbg. CC: \$32,461.
- 10/19/96 **LD 2 $\frac{7}{8}$ " P-110 tbg.**  
POOH & LD 402 jts 3 $\frac{1}{2}$ " P-110 tbg & 2 jts 2 $\frac{7}{8}$ " P-110 tbg, EOT @ 2700'. CC: \$38,480.
- 10/20/96 **RIH, latch on fish @ 15,463'.**  
POOH & LD 81 jts 2 $\frac{7}{8}$ " P-110 tbg & 26' cut off jt. Tally, PU & RIH w/3 $\frac{7}{8}$ " OS w/2 $\frac{7}{8}$ " grapple (spiral), BS, 3 $\frac{1}{8}$ " jars, 8-3 $\frac{1}{8}$ " DC, 4' tbg sub, 252 jts 2 $\frac{7}{8}$ " N-80 tbg & 220 jts 2 $\frac{7}{8}$ " P-110 tbg. EOT @ 15,360'. CC: \$43,171.
- 10/21/96 **Try to latch on fish.**  
RIH w/4 jts P-110 tbg, tried to latch on fish @ 15,463' - couldn't. Jarred to 25,000# over, then pulled up to 40,000# over 2 times, acts like fish is loose. Call out dia-log w/5 $\frac{1}{8}$ " collar locator. Flush tbg w/100 bbls treated prod water. RU Cutters WLS & RIH w/CL to confirm depths, found TOF @ 15,463', tbg measurement was 10' deep - actual OS depth was 15,453'. Suspect csg collapse. Will POH w/OS & inspect tools. CC: \$83,264.
- 10/22/96 **PU & RIH w/5" HD pkr.**  
RIH to 15,463', act same, jars off or out of tight spot w/25,000# over in 2 hits. POOH w/2 $\frac{7}{8}$ " P-110 tbg, std back 88 jts & LD 136 jts, POOH w/252 jts 2 $\frac{7}{8}$ " N-80 tbg, acc, 8-3 $\frac{1}{8}$ " DCs, jars, BS & 3 $\frac{7}{8}$ " OS. (Found end of OS egged into 3" w/marks 10" up). No evidence of fish in grapple, 5" csg is collapsed @ 15,453'. RIH w/8-DCs. POOH & LD 8-DCs. CC: \$90,361.
- 10/23/96 **Prep to acidize.**  
RIH w/5" HD pkr & 72 jts 2 $\frac{7}{8}$ " P-110 tbg. Tally, PU No-Go & 3 $\frac{1}{2}$ " P-110 tbg. Set 5" pkr @ 14,784'. Fill csg w/185 bbls treated prod water, test csg to 500# - ok. CC: \$95,771.
- 10/24/96 **Prep to acidize.**

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

DYE #1-25Z2 (PERF & ACIDIZE)  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT  
WI: 61.6% AFE: 26495

10/25/96      **Swabbing.**  
RU Dowell, acidize perms from 14,849'-15,460' w/13,000 gals 15 % HCL + diverter. MTP 9000#, ATP 8600#, MTR 23 BPM, ATR 19 BPM. ISIP 5050#, 15 min SIP 1771#. Had good diversion, 635 BLTR. RD Dowell. Open well, bled off. Begin to swab, IFL @ 1200', made 18 runs, rec 7 BO, 137 BW, PH 1.0, FFL @ 6200'. Flushed tbq w/120 bbls treated prod water, drain pump & lines. CC: \$122,092.

10/26/96      **POOH, LD 3½" tbq.**  
No press, start swabbing. Made 8 runs, rec 10 BO, 68 BW, PH 7.0, IFL @ 5400', FFL @ 5800', RD swab. Rel 5" pkr @ 14,784'. POOH, LD 185 jts 3½" P-110 tbq, EOT @ 8600'. CC: \$127,249.

10/27/96      **RIH w/BHA.**  
No press. POOH, LD 197 jts 3½" P-110 tbq & No-Go, changd equip over to 2⅞". POOH, LD 72 jts 2⅞" P-110 tbq & 5" HD pkr. PU & RIH w/BHA on 2⅞" tbq, EOT @ 6450'. CC: \$133,723.

10/28/96      **Well on pump.**  
Finish RIH w/BHA on 2⅞", set TAC @ 10,738', SN @ 10,994'. ND BOP. NU WH. PU & RIH w/1½" pump & rods, seat pump @ 10,994'. Fill w/32 bbls treated prod water. Test to 500# - ok. RD & slide unit, hang off, place on production. Pmpd 0 BO, 166 BW, 19 MCF, 4.1 SPM, 14 hrs.  
CC: \$148,130.

10/29/96      **Pmpd 5 BO, 385 BW, 41 MCF, 4.1 SPM, 24 hrs.**

10/30/96      **Pmpd 70 BO, 200 BW, 41 MCF, 4.1 SPM, 24 hrs.**

10/31/96      **Pmpd 94 BO, 164 BW, 73 MCF, 4.7 SPM.**

11/1/96        **Pmpd 106 BO, 233 BW, 62 MCF, 4.7 SPM, 24 hrs.**

11/2/96        **Pmpd 110 BO, 235 BW, 64 MCF, 4.7 SPM, 24 hrs.**

11/3/96        **Pmpd 110 BO, 213 BW, 63 MCF, 4.7 SPM, 24 hrs.**  
**Prior prod: 24 BO, 46 BW, 20 MCF.**  
**Final report.**

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil &amp; Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: 1520' FSL &amp; 1520' FEL

QQ, Sec., T., R., M.: NW/SE Section 25-T1N-R2W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

Ute

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Dye #1-25Z2

9. API Well Number:

43-013-30659

10. Field and Pool, or Wildcat:

Bluebell

County: Duchesne

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

## SUBSEQUENT REPORT

(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon *  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans  | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection                                   | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize                              | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other Lwr seat nipple to enhance production |   |

Date of work completion 7/30/97

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see attached morning reports for work performed to lower seat nipple to enhance production on the subject well.

13.

Name &amp; Signature:



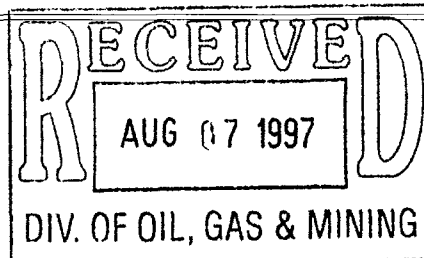
Sheila Bremer

Title: Environmental &amp; Safety Analyst

Date

08/05/97

(This space for State use only)



WO tax credit 2/98

# COASTAL OIL & GAS MORNING REPORT

DATE WORK PERFORMED: 07/28/97

LEASE & WELL: DYE 1-2522 COMPLETION FOREMAN: JD FOREMAN RIG NUMBER: POOL#020  
FIELD/PROSPECT: ALTAMONT/BLUEBELL COUNTY: DUCHESNE STATE: UTAH  
DISTRICT: DENVER REPORT TAKEN BY: JD FOREMAN START DATE: 07/28/97 DAY 1  
PBD: 16660' LN TOP: 12827' PERFS: FORMATION: PROD CSG SIZE: 5"18#87"  
AFE DESCRIPTION: LOE (LOWER SN) AFE #: PROD CSG SET @: 16629'  
ACTIVITY @ REPORT TIME: POOH W/RODS AFE AMOUNT:

## DRILLING/COMPLETION COSTS

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. - 8:00 a.m.	CODE NO.	ITEM	DAILY	CUMULATIVE
07:00 AM	ROAD RIG F/1-1106 TO 1-2522 BLOWOUT TIRE CHANGE	110	ROADS & LOCATIONS		0
	TIRES	120-126	CONTRACTOR CHARGES FOOTAGE, DAY WORK, COMP.WO		
03:00 PM	SLIDE PUMPING UNIT OUT RIG UP WORK 1 1/2 HRS TO	130	MUD & CHEMICALS	1855	1855
	UNSEAT PUMP FLUSH W/ 50BBL TPW	135-136	CEMENTING SERVICE & FLOAT EQUIPMENT	130	130
07:00 PM	SDFN 3HRS NONREVENUE	140	ELECTRIC LOGGING (OPEN HOLE) A. SLICK B. ELECTRIC		0
		145	FISHING TOOLS & SERVICES		0
		146	WATER	338	338
		146	FUEL	50	50
		146	BITS		0
		147	EQUIPMENT RENTAL A. FRAC TK B. BOP'S C. BITS D. POWER SWIVEL E. FILTERING F. TUBING RENTAL G. PACKERS & PLUGS H. PORTABLE TOILETS	30 194	30 194
		175	TRUCKING	130	130
		183	PERF. AND CASED HOLE LOGS		0
		184	ACIDIZING, FRACTURING, ETC.		0
			MISC. LABOR & SERVICES HOTOILER	140	140
		190	SUPERVISION	175	175
			TOTAL INTANGIBLES	3042	3042
		200	TOTAL TANGIBLES (CSG.,ETC.)		0
			TOTAL COSTS	3042	3042
			CONTINGENCIES (6%)		183
			JOB TOTAL		3225

TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)

CHEMICALS PUMPED

CHECK ATTACHED REPORTS

TUBING TALLY

FLOW BACK REPORT

LOGS

SWAB REPORT

ROD REPORT

DAILY CUM

PLE INSTALLATION DATE:

END OF TUBING DEPTH:

TAC SETTING DEPTH:

BBLs FLUID PUMPED:

60

**COASTAL OIL & GAS  
MORNING REPORT**

DATE WORK PERFORMED: 07/29/97

LEASE & WELL: DYE 1-2622 COMPLETION FOREMAN: JD FOREMAN RIG NUMBER: POOL#820  
 FIELD/PROSPECT ALTAMONT/BLUEBELL COUNTY: DUCHESNE STATE: UTAH  
 DISTRICT DENVER REPORT TAKEN BY: JD FOREMAN START DATE: 07/28/97 DAY 2  
 PBD: 16560' LN TOP: 12827' PERFS: 0 FORMATION: 0 PROD CSG SIZE: 5"18#&7"  
 AFE DESCRIPTION: LOE (LOWER SN) AFE #: 0 PROD CSG SET @: 16628'  
 ACTIVITY @ REPORT TIME: RIH W/PUMP&ROD AFE AMOUNT: \$0

**DRILLING/COMPLETION COSTS**

HOURS	ACTIVITY LAST 24 HOURS 8:00 a.m. -- 8:00 a.m.	CODE NO.	ITEM	DAILY	CUMULATIVE
07:00 AM	POOH W/RODS & 1, 1/2" PUMP	110	ROADS & LOCATIONS		0
10:00 AM	ND WH NU BOP XO TO 2, 7/8" TBG	120-125	CONTRACTOR CHARGES FOOTAGE, DAY WORK, COMP.WO	2110	3965
11:00 AM	RELS TAC @10738' PU 2, 7/8" TBG RIH	130	MUD & CHEMICALS		130
02:00 PM	SET TAC @12343' W/26000# TENS SN @12599' ND BOP	135-138	CEMENTING SERVICE & FLOAT EQUIPMENT		0
	NU WH XO TO RODS CLEAN 3/4"RODS FLUSH TBG W/50	140	ELECTRIC LOGGING (OPEN HOLE) A. SLICK B. ELECTRIC		0
03:30 PM	PU 1, 1/4" PUMP TEST OK RIH PU 64 3/4"RODS	145	FISHING TOOLS & SERVICES		0
07:00 PM	SDFN EOP 8600'	146	WATER		338
		148	FUEL	60	100
		149	BITS		0
		147	EQUIPMENT RENTAL A. FRAC TK. B. BOP'S C. BITS D. POWER SWIVEL E. FILTERING F. TUBING RENTAL G. PACKERS & PLUGS H. PORTABLE TOILETS	30 180     5	60 180 0 0 194 0 0 5 0
		175	TRUCKING	353	483
		183	PERF. AND Cased HOLE LOGS		0
		184	ACIDIZING, FRACTURING, ETC.		0
			MISC. LABOR & SERVICES HOTILER	445	685
		190	SUPERVISION	175	350
			TOTAL INTANGIBLES	3348	6390
		200	TOTAL TANGIBLES (CSG, ETC.)	4839	4839
			TOTAL COSTS	9187	11229
			CONTINGENCIES (6%)		674
			JOB TOTAL		11903

**TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)**

58-3/4"RODS SLICK =#3538  
 6-3/4"RODS W/G=\$501  
 1-1, 1/4" PUMP=\$800

**CHEMICALS PUMPED**

**CHECK ATTACHED REPORTS**

DAILY	CUM	PLE INSTALLATION DATE:	FLOW BACK REPORT
BBLS FLUID PUMPED:	350 350	END OF TUBING DEPTH:	LOGS
		TAC SETTING DEPTH:	SWAB REPORT
		TAC SETTING DEPTH:	ROD REPORT

# COASTAL OIL & GAS MORNING REPORT

DATE WORK PERFORMED: 07/30/97

LEASE & WELL DYE 1-2522 COMPLETION FOREMAN JD FOREMAN RIG NUMBER POOL#820  
FIELD/PROSPECT ALTAMONT/BLUEBELL COUNTY DUCHESNE STATE UTAH  
DISTRICT DENVER REPORT TAKEN BY: JD FOREMAN START DATE: 07/28/97 DAY 3  
PBD: 16560' LN TOP: 12827' PERFS: 0 FORMATION: 0 PROD CSG SIZE: 5"18#87"  
AFE DESCRIPTION: LOE (LOWER SN) AFE #: 0 PROD CSG SET @: 16628'  
ACTIVITY @ REPORT TIME: ON PROD AFE AMOUNT: \$0

## HOURS

## ACTIVITY LAST 24 HOURS 8:00 a.m. -- 8:00 a.m.

## DRILLING/COMPLETION COSTS

07:00 AM RIH W/RODS SEAT PUMP @12599' FILL TBG W/40BBL  
TPW TEST TO 1000# OK  
12:00 PM RIG DOWN SLIRE IN UNIT  
01:00 PM TRUN TO PDOD

CODE NO.	ITEM	DAILY	CUMULATIVE
110	ROADS & LOCATIONS		0
120-125	CONTRACTOR CHARGES FOOTAGE, DAY WORK, COMP.WO	1240	5205
130	MUD & CHEMICALS		130
135-136	CEMENTING SERVICE & FLOAT EQUIPMENT		0
140	ELECTRIC LOGGING (OPEN HOLE) A. SLICK B. ELECTRIC		0
145	FISHING TOOLS & SERVICES		0
146	WATER	104	442
146	FUEL	50	150
146	BITS		0
147	EQUIPMENT RENTAL A. FRAC TK. B. BOP'S C. BITS D. POWER SWIVEL E. FILTERING F. TUBING RENTAL G. PACKERS & PLUGS H. PORTABLE TOILETS	30	90 180 0 0 194 0 0 10 0
176	TRUCKING	30	513
183	PERF. AND CAGED HOLE LOGS		0
184	ACIDIZING, FRACTURING, ETC.		0
	MISC. LABOR & SERVICES HOT OILER	200	785
190	SUPERVISION	175	525
	TOTAL INTANGIBLES	1834	8224
200	TOTAL TANGIBLES (CSG., ETC.)	78	4917
	TOTAL COSTS	1912	13141
	CONTINGENCIES (6%)		788
	JOB TOTAL		13929

## TANGIBLE ITEMS CHARGED TODAY: (DESCRIBE)

1-7/8 ROD=\$78

## CHEMICALS PUMPED

## CHECK ATTACHED REPORTS

BBL'S FLUID PUMPED: 40 400  
BBL'S FLUID RECOVERED: 40 400  
PLE INSTALLATION DATE: 12345  
END OF TUBING DEPTH: 12345'  
FLOW BACK REPORT  
LOGS  
SWAB REPORT  
ROD REPORT



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 368 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President  
SIGNATURE [Signature] DATE 06-15-01  
NAME (PLEASE PRINT) John T. Elzner TITLE Vice President  
SIGNATURE [Signature] DATE 06-15-01

(This space for State use only)

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

State of Delaware  
*Office of the Secretary of State*

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

**RECEIVED**

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

**CERTIFICATE OF AMENDMENT  
OF  
CERTIFICATE OF INCORPORATION**

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

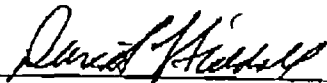
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

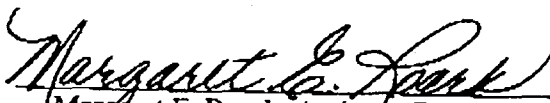
IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall  
Vice President

Attest:

  
Margaret E. Roark, Assistant Secretary

**RECEIVED**

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH		4-KAS
2. CDW	✓	5-LP
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: ( New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

CA No.

Unit:

## WELL(S)

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
WILKERSON 1-20Z1	43-013-30942	10230	20-01N-01W	FEE	OW	S
JENSEN 1-29Z1	43-013-30725	9110	29-01N-01W	FEE	OW	P
OBERHANSLEY 2-31Z1	43-013-30970	9725	31-01N-01W	FEE	OW	P
<b>DYE 1-25Z2</b>	43-013-30659	9111	25-01N-02W	FEE	OW	P
HORROCKS FEE 1-3A1	43-013-30171	9139	03-01S-01W	FEE	OW	S
HORROCKS 2-4A1	43-013-30954	9855	04-01S-01W	FEE	OW	P
T HORROCKS 1-6A1	43-013-30390	5790	06-01S-01W	FEE	OW	S
CADILLAC 3-6A1	43-013-30834	8439	06-01S-01W	FEE	OW	S
JOSEPH YACK U 1-7A1	43-013-30018	5795	07-01S-01W	FEE	OW	S
CURTIS BASTIAN 1 (3-7D)	43-013-30026	5800	07-01S-01W	FEE	OW	S
CHASEL 2-17A1	43-013-30732	9112	17-01S-01W	FEE	OW	P
POWELL FEE 2-19K	43-013-31149	8303	19-01S-01W	FEE	OW	P
E J ASAY FEE 1	43-013-30102	8304	20-01S-01W	FEE	OW	P
HORROCKS 2-V	43-013-30833	8301	20-01S-01W	FEE	OW	P
LAWSON 1-28A1	43-013-30358	1901	28-01S-01W	FEE	OW	P
RG DYE U 1-29A1 (CA 96-109)	43-013-30271	5815	29-01S-01W	FEE	OW	S
SUMMARELL E U 1-30A1 (CA NW-625)	43-013-30250	5820	30-01S-01W	FEE	OW	S
MCELPRANG 2-31A1	43-013-30836	2417	31-01S-01W	FEE	OW	S
LEBEAU 1-34A1	43-013-30590	1440	34-01S-01W	FEE	OW	P
CHASEL MILLER 2-1A2	43-013-30360	5830	01-01S-02W	FEE	OW	P

## OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

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**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 06/25/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 06/25/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: 06/25/2001

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**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

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**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 400JU0708
2. The **FORMER** operator has requested a release of liability from their bond on: COMPLETION OF OPERATOR CHANGE  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: COMPLETION OF OPERATOR CHANGE

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 8.15.01

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**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

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**COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".**

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**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
 Use APPLICATION FOR PERMIT -- for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify)		6. Lease Designation and Serial Number <p style="text-align: center;">FEE</p>
2. Name of Operator El Paso Production Oil & Gas Company		7. Indian Allottee or Tribe Name <p style="text-align: center;">Ute</p>
3. Address of Operator P.O. Box 1148 Vernal, Utah 84078		8. Unit or Communitization Agreement
4. Telephone Number (435) 781-7024		9. Well Name and Number <p style="text-align: center;">Dye #1-25Z2</p>
5. Location of Well Footage : 1520'FSL & 1520'FEL QQ, Sec, T., R., M. : NWSE Section 25-T1N-R2W		10. API Well Number <p style="text-align: center;">43-013-30659</p>
County : Duchesne State : Utah		11. Field and Pool, or Wildcat <p style="text-align: center;">Bluebell</p>

**12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
 (Submit in Duplicate)

<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Other _____	

Approximate Date Work Will Start \_\_\_\_\_

**SUBSEQUENT REPORT**  
 (Submit Original Form Only)

<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Other Backside Acid Job	

Date of Work Completion 5/13/02

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pmp 10 Bbls 2% KCL water Dwn Csg then Pmp 1300 GL 15% HCL Flush to BTM perf with 348 Bbls 2% KCL water in order to increase production.

RECEIVED

JUL 11 2002

DIVISION OF  
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature Sheila Upcheggo Title Regulatory Analyst Date 06/25/02

(State Use Only)

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th ST, STE 1900 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> DYE 1-25Z2
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1520 FSL 1520 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 25 Township: 01.0N Range: 02.0W Meridian: U		<b>9. API NUMBER:</b> 43013306590000
<b>PHONE NUMBER:</b> 303 291-6417 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 3/23/2010  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input checked="" type="checkbox"/> <b>ACIDIZE</b>  <input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>  <input type="checkbox"/> <b>CHANGE WELL STATUS</b>  <input type="checkbox"/> <b>DEEPEN</b>  <input type="checkbox"/> <b>OPERATOR CHANGE</b>  <input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>  <input checked="" type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>  <input type="checkbox"/> <b>TUBING REPAIR</b>  <input type="checkbox"/> <b>WATER SHUTOFF</b>  <input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b> </div> <div style="width: 33%;"> <input type="checkbox"/> <b>ALTER CASING</b>  <input type="checkbox"/> <b>CHANGE TUBING</b>  <input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>  <input type="checkbox"/> <b>FRACTURE TREAT</b>  <input type="checkbox"/> <b>PLUG AND ABANDON</b>  <input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>  <input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>  <input type="checkbox"/> <b>VENT OR FLARE</b>  <input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>  <input type="checkbox"/> <b>OTHER</b> </div> <div style="width: 33%;"> <input type="checkbox"/> <b>CASING REPAIR</b>  <input type="checkbox"/> <b>CHANGE WELL NAME</b>  <input type="checkbox"/> <b>CONVERT WELL TYPE</b>  <input type="checkbox"/> <b>NEW CONSTRUCTION</b>  <input type="checkbox"/> <b>PLUG BACK</b>  <input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>  <input type="checkbox"/> <b>TEMPORARY ABANDON</b>  <input type="checkbox"/> <b>WATER DISPOSAL</b>  <input type="checkbox"/> <b>APD EXTENSION</b> </div> </div>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> EL PASO E & P COMPANY DID NOT SUBMIT THE NOTICE OF INTENT FOR APPROVAL FOR THE REFERENCED WORK BEFORE IT WAS DONE. PROCEDURE ATTACHED. THE WORK WAS COMPLETED 1/6/10. SUBSEQUENT SUNDRY SUBMITTED 3/23/10.		
<b>Accepted by the Utah Division of Oil, Gas and Mining</b>		<b>Date:</b> <u>March 29, 2010</u> <b>By:</b> <u>[Signature]</u>
<b>NAME (PLEASE PRINT)</b> Marie Okeefe	<b>PHONE NUMBER</b> 303 291-6417	<b>TITLE</b> Sr Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/23/2010	

Recompletion Procedure  
Dye 1-25Z2  
Section 25, T1N, R2W  
Altamont-Bluebell Field  
Duchesne County, Utah

**COMPANY PERSONNEL**

Title	Name	Office	Mobile	Home
Production Manager	Doug Sprague	(303) 291-6433	(832) 264-9994	(303) 627-4970
Production Engineer	Albert Shiue	(303) 291-6409	(817) 821-9908	(817) 821-9908
Production Foreman	Gary Lamb	(435) 454-4224	(435) 823-1443	(435) 454-3537

**TUBULAR DATA**

Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	Cap. CF/LF	TOC (source)
Surface Casing	9-5/8" 36# K-55 to 2,500'	3,520	2,020	564k	423k	8.921	8.765	.4341	SURF
Intermediate Casing	7" 26# S-95 to 4,349'	8,600	7,800	717k	602k	6.276	6.151	.2148	9956'
	7" 29# S-95 to 8,845'	9,690	9,200	803k	692k	6.184	6.059	.2086	
	7" 32# S-95 to 12,995'	10,760	10,400	885k	779k	6.094	5.969	.2026	
Production Liner	5" 18# P-110 from 12,840' to 16,629'	13,940	13,470	580k	495k	4.276	4.151	.0997	TOL
Production Tubing	2-7/8" 6.5# N-80 to 12,599'	10,570	11,160	-	145k	2.441	2.347	.0325	n/a

**PROCEDURE**

1. MIRU workover rig. Load well with TPW. POOH and lay down pump and rods.
2. ND wellhead. NU and test BOP. POOH and lay down side string. Release TAC and POOH with 2-7/8" tubing. Lay down BHA.
3. MU cleanout assembly consisting of 4-1/8" bit, 5" casing scraper & DC's with a 7" casing scraper spaced out such that it is near the top of liner (12,840') when bit is at 15,450'. RIH & cleanout wellbore to ~15,450' and circulate well clean. POOH.
4. RIH with CIBP and set at 15,450'. Pressure test casing to 1,500 psi. If leak is detected, isolate with packer. Establish breakdown. Design squeeze job based on breakdown data and squeeze leak. Drill out and test squeeze. Circulate hole clean. POOH laying down tubing.



5. RU EL w/ 5K lubricator and test to 5,000 psi with water. RIH and perforate the Wasatch from 14,825 – 15,434' per the attached schedule with 3 1/8" HSC, 22.7 gm charges with 3 SPF and 120° phasing. Record any changes in fluid level or wellhead pressure while perforating.
6. RD WL unit. Lay and stake hardline to pit, NU chokes on casing valves.
7. Pick up treating packer with circulating port and RIH with 3 1/2" stimulation string. Set packer at 13,000'± (at liner top).
8. MI and RU stimulation company. Load backside and maintain.
9. Acidize formation with 50,000 gallons 15% HCl acid at 35 to 45 bpm in ten 5,000 gallon stages with 50 bbl spacers. Run 50 Bio-Ball (brown or green color) sealers evenly dispersed in the acid per stage and rock salt for diversion. **Maximum allowable surface pressure is 8,500 psi.** Acid is to contain corrosion, scale inhibitor, and acid and flush fluids are to contain 2.0 gpt MA-844. Heat treating water to ±120°F on day of treatment. Bottom hole static temperature is 212° F at 15,137' (mid perf). Overflush acid 10 bbls to bottom perf with 2% KCl substitute water. Shut down. Isolate wellhead and continue to monitor wellhead pressure with stimulation company's data recorder for 15 minutes.
10. RDMO stimulation company.
11. Attempt to flow test well for 24 hours, recording hourly rates and pressures.
12. Open circulating port and kill well. Release treating packer and POOH laying down stimulation string.
13. Run production setup based on well productivity.
14. RDMO WO rig & clean up location.
15. Turn well over to production.

Open-Hole Log – Schlumberger Borehole Compensated Sonic Log Run #2 dated 9/12/82  
 Cased-Hole Log – OWP Acoustic CBL-GR Log Run #1 dated 10/2/82

Perforations for Wasatch Infill Recompletion - 7/28/2009						
Open Hole			Cased Hole			
Top	Bottom		Top	Bottom	SPF	Cumulative Shots
14825	14826		14826	14827	3	3
14848	14849		14848	14849	3	6
14866	14867		14864	14865	3	9
14875	14876		14874	14875	3	12
14896	14897		14895	14896	3	15
14908	14909		14910	14911	3	18
14935	14936		14935	14936	3	21
14954	14955		14954	14955	3	24
14960	14961		14959	14960	3	27
14977	14978		14975	14976	3	30
14987	14988		14986	14987	3	33
15001	15002		14999	15000	3	36
15009	15010		15007	15008	3	39
15017	15018		15015	15016	3	42
15027	15028		15026	15027	3	45
15031	15032		15030	15031	3	48
15043	15044		15042	15043	3	51
15050	15051		15049	15050	3	54
15069	15070		15068	15069	3	57
15083	15084		15082	15083	3	60
15090	15091		15088	15089	3	63
15132	15133		15131	15132	3	66
15142	15143		15142	15143	3	69
15160	15161		15161	15162	3	72
15168	15169		15167	15168	3	75
15180	15181		15181	15182	3	78
15190	15191		15190	15191	3	81
15208	15209		15207	15208	3	84
15213	15214		15212	15213	3	87
15218	15219		15218	15219	3	90
15222	15223		15222	15223	3	93
15227	15228		15226	15227	3	96
15233	15234		15232	15233	3	99
15244	15245		15244	15245	3	102
15257	15258		15258	15259	3	105
15265	15266		15265	15266	3	108
15275	15276		15273	15274	3	111
15280	15281		15280	15281	3	114
15286	15287		15285	15286	3	117
15289	15290		15289	15290	3	120
15293	15294		15293	15294	3	123
15302	15303		15302	15303	3	126
15304	15305		15305	15306	3	129
15312	15313		15312	15313	3	132
15322	15323		15323	15324	3	135

15339	15340		15339	15340	3	138
15366	15367		15365	15366	3	141
15370	15371		15369	15370	3	144
15383	15384		15382	15383	3	147
15394	15395		15392	15393	3	150
15406	15407		15406	15407	3	153
15419	15420		15419	15420	3	156
15426	15427		15426	15427	3	159
15433	15434		15433	15434	3	162
Gross Footage=609						
Total Intervals=54						
Net Footage=54						
Total New Shots=162						

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th ST, STE 1900 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> DYE 1-25Z2
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1520 FSL 1520 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 25 Township: 01.0N Range: 02.0W Meridian: U		<b>9. API NUMBER:</b> 43013306590000
<b>PHONE NUMBER:</b> 303 291-6417 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input checked="" type="checkbox"/> <b>ACIDIZE</b>	
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion: 1/6/2010	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CASING REPAIR</b>	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input checked="" type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
	<input type="checkbox"/> <b>VENT OR FLARE</b>	
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input type="checkbox"/> <b>OTHER:</b> _____	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> EL PASO PERF'D AND ACIDIZED SUBJECT WELL PER THE ATTACHED REPORT. PERFS: 15434-14826'. CIBP 15441'		
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> March 24, 2010		
<b>NAME (PLEASE PRINT)</b> Marie Okeefe	<b>PHONE NUMBER</b> 303 291-6417	<b>TITLE</b> Sr Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/23/2010	



# EL PASO PRODUCTION Operations Summary Report

Page 1 of 2

Legal Well Name: DYE 1-25Z2  
Common Well Name: DYE 1-25Z2  
Event Name: RECOMPLETION  
Contractor Name: PEAK  
Rig Name: PEAK

Start: 12/18/2009  
Rig Release:  
Rig Number: 700

Spud Date: 5/28/1982  
End: 1/6/2010  
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/22/2009	07:00 - 09:30	2.50	C	01		HSM MIRU WHILE PUMPING 60 BTPW DOWN CSG
	09:30 - 10:00	0.50	C	18		WORKED PUMP OFF SEAT
	10:00 - 11:00	1.00	C	08		FLUSHED TBG W/ 65 BTPW.
	11:00 - 14:00	3.00	C	04		TOOH W/ RODS AND PUMP FLUSHING AS NEEDED W/ 30 BTPW.
	14:00 - 16:00	2.00	C	15		ND WELLHEAD.NU BOPS RU RIG FLOOR RELEASED TAC .
	16:00 - 17:30	1.50	C	04		TOOH W/ 52-JTS 2 7/8 N-80 EUE TBG EOT @ 11000.SECURED WELL SDFN.
12/23/2009	07:00 - 07:30	0.50	C	20		HSM 50 CSIP BLED DOWN WELL.
	07:30 - 11:00	3.50	C	04		TOOH W/ 338-JTS 2 7/8, 7" TAC 7- JTS 2 7/8 AND BHA.
	11:00 - 12:30	1.50	C	18		CHANGED OVER TO RUN 2 3/8.AND WAIT ON TBG
	12:30 - 17:30	5.00	C	04		RIH W/ 4 1/8" BIT SCRAPER, BIT SUB, 101-JTS 2 3/8 N-80 EUE, X-OVER, AND 184 JTS 2 7/8 N-80 EUE, EOT @ 9052' SECURED WELL SDFN.
12/24/2009	07:00 - 07:30	0.50	C	20		HSM 50# CSIP. BLED DOWN WELL
	07:30 - 10:30	3.00	C	04		CONTINUED IN WELL W/ 202 JTS 2 7/8 N80 EUE TBG. TOTAL 386-JTS 2 7/8 AND 101 JTS. TAGGED FILL @ 15478'
	10:30 - 16:30	6.00	C	04		TOOH W/ 386-JTS 2 7/8 X-OVER.101 JTS 2 3/8. SECURED WELL SDFN
12/25/2009	-					DAILY 0 BBLs
12/26/2009	-					NO ACTIVITY
12/27/2009	-					NO ACTIVITY
12/28/2009	-					NO ACTIVITY
12/29/2009	07:00 - 08:00	1.00	C	18		HSM 35 CSIP BLED DOWN WELL RU WIRELINE
	08:00 - 13:30	5.50	C	11		MADE 3 RUNS NO MISFIRE PERFORATED FROM 15434' TO 14826'. 54 INTERVALS 3 SPF 162 SHOTS. NO PRESSURE INCREASE. UNABLE TO FIND FLUID LEVEL.
	13:30 - 15:00	1.50	C	19		SPOTTED IN CAT WALK AND 3 1/2 TBG
	15:00 - 17:30	2.50	C	04		RIH W/ 7" HD PKR X-OVER 94- JTS 3 1/2 TBG.EOT @ 2962' SECURED WELL SDFN
12/30/2009	07:00 - 08:30	1.50	C	04		0 WELL PRESS. TOOH W/ 94-JTS 3 1/2 P-110 EUE TBG AND PKR.
	08:30 - 10:00	1.50	C	18		WAIT ON WIRELINE
	10:00 - 14:00	4.00	C	11		RU WIRELINE RIH W/ 4" GR/JB TO @ 15435', RIH W/ 5" CIBP SET@ 15441'. RD WIRELINE
	14:00 - 17:30	3.50	C	04		RIH W/ 7" HD PKR, X-OVER 184-JTS 3 1/2 P-110 EUE TBG. EOT 5826' SECURED WELL SDFN.
12/31/2009	07:00 - 12:00	5.00	C	04		HSM 0 WELL PRESS. CONTINUED IN WELL W/167 JTS OF 3 1/2 EUE P-110 TBG. TOTAL OF351-JTS IN WELL. SET PACKER @ 11039'.
	12:00 - 13:00	1.00	C	09		FILLED ANNULUS W/ 255 BBLs FLUID LEVEL @ 9927'. PRESSURE TEST CSG 1100 PSI LOST 50 PSI IN 5 MIN.
	13:00 - 16:00	3.00	C	18		RU BJ TO PUMP ACID,PUMPED 50,000 GALS OF 15%CL ACID. ACID TANK STARTED TO LEAK. TRUCKS STILL UNLAODING ACID
	16:00 - 19:00	3.00	C	21		DECIDED TO PUMP HALF THE ACID. PRESSURE TEST LINES. OPENED WELL 0 TBG PRESS. PUMPED 25000 GALS 15% HCL ACID IN 5 5000 GAL STAGES W/ 50 BIO-BALLS.AND 35.7 BBLs SPACERS OF BRINE AND ROCK SALT FOR DIVERSION.FLUSHED TO EOT W/ 96 BBLs. STOPPED PUMPING @ 17:04 PM. ISIP 4857 PSI, 5 MIN 3881 PSI, 10 MIN 3079 PSI, 15MIN 2320 PSI. FRAC GRAIDENT .75. SHUT WELL IN.FINISHED UNLOADING ACID.OPENED WELL 17:48. 93 TSIP.PUMPED 25000 GALS 15% HCL ACID IN 5 5000 GAL STAGES

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# EL PASO PRODUCTION Operations Summary Report

Page 2 of 2

Legal Well Name: DYE 1-25Z2  
Common Well Name: DYE 1-25Z2  
Event Name: RECOMPLETION  
Contractor Name: PEAK  
Rig Name: PEAK

Start: 12/18/2009  
Rig Release: 12/18/2009  
Rig Number: 700  
Spud Date: 5/28/1982  
End: 1/6/2010  
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/31/2009	16:00 - 19:00	3.00	C	21		W/ 50- BIO BALLS PER STAGE. AN 35.7 BBL SPACERS OF BRINE AND ROCKSALT FOR DIVERSION. DISPLACED PAST BTM PERF W/ 217 BBLS. STOPPED PUMPING @ 18:34 PM. ISIP 5420, 5-MIN 4976, 10 MIN 4583 15-MIN 4264. AVG RATE 24 BPM. AVG PRESS 6967, MAX PRESS 7503.
	19:00 - 21:00	2.00	C	20		RD BJ, RU FLOW BACK LINE OPENED WELL 19:30. 1700 PSI ON ON 20/48 CHOKE 1/2 HOUR MADE 30 BBLS 800 PSI SHUT WELL IN. RU FLOW BACK LINE TO TREATER OPENED WELL @ 20:30 W/ 390 PSI . TURNED OVER TO PUMPER. SDFN
1/1/2010	07:00 - 08:30	1.50	C	18		HSM 0 WELL PRESS. SPOTTED IN CAT WALK AND PIPE RACKS.
	08:30 - 16:00	7.50	C	04		RELEASED PACKER TOOH LAYING DOWN 256-JTS 3 1/2 EUE P-110 TBG. FLUSHING TBG AS NEEDED W/ 100 BBLS. EOT @ 2996'. SECURED WELL SDFN
1/2/2010	-					NO ACTIVITY
1/3/2010	-					NO ACTIVITY
1/4/2010	-					NO ACTIVITY
1/5/2010	07:00 - 07:30	0.50	C	20		HSM 150 TSIP. 150 CSIP BLED DOWN WELL.
	07:30 - 08:00	0.50	C	08		PUMPED 100BBLS DOWN TBG NO CIRCULATION
	08:00 - 10:30	2.50	C	11		RU DELSCO RIH TAGGED FILL @ 15440'. TRUCK GELED UP ON WAY OUT.
	10:30 - 12:30	2.00	C	04		LD 95-JTS 3 1/2 TBG EUE P-110 AND PACKER.
	12:30 - 15:30	3.00	C	04		CHANGED OVER TO RUN 2 3/8. RIH W/ 5 3/4 NO-GO, X-OVER AND 100-JTS 2 3/8 N-80 EUE TBG. LD 110 JTS OF 2 3/8 EUE TBG.
	15:30 - 17:30	2.00	C			CHANGED OVER TO RUN 2 7/8 TBG. RIH W/ 5 3/4 NO GO, SOLID PLUG, 1 JT 2 7/8 N-80 EUE, 4 1/2 PBGA, 6' 2 7/8 N-80 EUE TBG SUB, SN. 7- JTS 2 7/8 N-80 EUE, 7" TAC AND 126-JTS 2 7/8 EUE N-80 TBG. EOT @ 4326'. SECURED WELL SDFN.
1/6/2010	07:00 - 10:30	3.50	C	04		HSM. O WELL PRESS. RIH W/ 244-JTS 2 7/8 N-80 EUE TBG. SET TAC @ 11811' SN @ 12031 EOT @ 12105'. WHILE PUMPING 150 BBL DOWN CSG
	10:30 - 11:30	1.00	C	15		ND BOPS. NU WELLHEAD.
	11:30 - 12:30	1.00	C	08		FLUSHED TBG W/ 65 BBLS 2% KCL.
	12:30 - 15:30	3.00	C	04		PU AND PRIMED NEW 2 1/2"X1 1/2"X36' RHBC PUMP. RIH W/ PUMP, 24-1", 204 3/4", 136-7, AND 120 1". SPACED OUT RODS W/ 1-2"X1" SUB PU NEW POLISH ROD
	15:30 - 16:00	0.50	C	09		FILLED TBG W/ 15 BBLS PRESS AND STROKE TEST @ 1000 PSI HELD
	16:00 - 17:30	1.50	C	01		RD RIG HELPED SLIDE ROTA-FLEX CLEANED LOCATION GOT READY TOO MOVE SDFN.

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## Recompletion Procedure

# Dye 1-25Z2

to

Shoot Infill Perfs and Acidize the Wasatch

Section 25, T1N, R2W  
Altamont-Blue Bell Field  
Duchesne County, Utah

Prepared by: \_\_\_\_\_ 7/28/09  
Albert Shiue Date

Approved by: \_\_\_\_\_  
Doug Sprague Date

Approved by: \_\_\_\_\_  
Gary Lamb Date

Distribution (Approved copies):

Doug Sprague

Jim Borer

David Jaksik

Well File (Central Records)

Altamont Office (Well Files)

**RECEIVED** March 23, 2010

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th ST, STE 1900 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> DYE 1-25Z2
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1520 FSL 1520 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSE Section: 25 Township: 01.0N Range: 02.0W Meridian: U		<b>9. API NUMBER:</b> 43013306590000
<b>PHONE NUMBER:</b> 303 291-6417 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
<b>COUNTY:</b> DUCHESNE		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 3/23/2010  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 50%;"> <input checked="" type="checkbox"/> <b>ACIDIZE</b>  <input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>  <input type="checkbox"/> <b>CHANGE WELL STATUS</b>  <input type="checkbox"/> <b>DEEPEN</b>  <input type="checkbox"/> <b>OPERATOR CHANGE</b>  <input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>  <input checked="" type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>  <input type="checkbox"/> <b>TUBING REPAIR</b>  <input type="checkbox"/> <b>WATER SHUTOFF</b>  <input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b> </div> <div style="width: 50%;"> <input type="checkbox"/> <b>ALTER CASING</b>  <input type="checkbox"/> <b>CHANGE TUBING</b>  <input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>  <input type="checkbox"/> <b>FRACTURE TREAT</b>  <input type="checkbox"/> <b>PLUG AND ABANDON</b>  <input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>  <input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>  <input type="checkbox"/> <b>VENT OR FLARE</b>  <input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>  <input type="checkbox"/> <b>OTHER</b> </div> <div style="width: 50%;"> <input type="checkbox"/> <b>CASING REPAIR</b>  <input type="checkbox"/> <b>CHANGE WELL NAME</b>  <input type="checkbox"/> <b>CONVERT WELL TYPE</b>  <input type="checkbox"/> <b>NEW CONSTRUCTION</b>  <input type="checkbox"/> <b>PLUG BACK</b>  <input type="checkbox"/> <b>RECOMPLETE DIFFERENT FORMATION</b>  <input type="checkbox"/> <b>TEMPORARY ABANDON</b>  <input type="checkbox"/> <b>WATER DISPOSAL</b>  <input type="checkbox"/> <b>APD EXTENSION</b> </div> <div style="width: 50%;">           OTHER: _____         </div> </div>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> EL PASO E & P COMPANY DID NOT SUBMIT THE NOTICE OF INTENT FOR APPROVAL FOR THE REFERENCED WORK BEFORE IT WAS DONE. PROCEDURE ATTACHED. THE WORK WAS COMPLETED 1/6/10. SUBSEQUENT SUNDRY SUBMITTED 3/23/10.		
<b>Accepted by the Utah Division of Oil, Gas and Mining</b>		<b>Date:</b> <u>March 29, 2010</u> <b>By:</b> <u>[Signature]</u>
<b>NAME (PLEASE PRINT)</b> Marie Okeefe	<b>PHONE NUMBER</b> 303 291-6417	<b>TITLE</b> Sr Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 3/23/2010	



Recompletion Procedure  
Dye 1-25Z2  
Section 25, T1N, R2W  
Altamont-Bluebell Field  
Duchesne County, Utah

**COMPANY PERSONNEL**

Title	Name	Office	Mobile	Home
Production Manager	Doug Sprague	(303) 291-6433	(832) 264-9994	(303) 627-4970
Production Engineer	Albert Shiue	(303) 291-6409	(817) 821-9908	(817) 821-9908
Production Foreman	Gary Lamb	(435) 454-4224	(435) 823-1443	(435) 454-3537

**TUBULAR DATA**

Material	Description	Burst (100%)	Col (100%)	Body Yield	Jt Yield	ID	Drift ID	Cap. CF/LF	TOC (source)
Surface Casing	9-5/8" 36# K-55 to 2,500'	3,520	2,020	564k	423k	8.921	8.765	.4341	SURF
Intermediate Casing	7" 26# S-95 to 4,349'	8,600	7,800	717k	602k	6.276	6.151	.2148	9956'
	7" 29# S-95 to 8,845'	9,690	9,200	803k	692k	6.184	6.059	.2086	
	7" 32# S-95 to 12,995'	10,760	10,400	885k	779k	6.094	5.969	.2026	
Production Liner	5" 18# P-110 from 12,840' to 16,629'	13,940	13,470	580k	495k	4.276	4.151	.0997	TOL
Production Tubing	2-7/8" 6.5# N-80 to 12,599'	10,570	11,160	-	145k	2.441	2.347	.0325	n/a

**PROCEDURE**

1. MIRU workover rig. Load well with TPW. POOH and lay down pump and rods.
2. ND wellhead. NU and test BOP. POOH and lay down side string. Release TAC and POOH with 2-7/8" tubing. Lay down BHA.
3. MU cleanout assembly consisting of 4-1/8" bit, 5" casing scraper & DC's with a 7" casing scraper spaced out such that it is near the top of liner (12,840') when bit is at 15,450'. RIH & cleanout wellbore to ~15,450' and circulate well clean. POOH.
4. RIH with CIBP and set at 15,450'. Pressure test casing to 1,500 psi. If leak is detected, isolate with packer. Establish breakdown. Design squeeze job based on breakdown data and squeeze leak. Drill out and test squeeze. Circulate hole clean. POOH laying down tubing.

5. RU EL w/ 5K lubricator and test to 5,000 psi with water. RIH and perforate the Wasatch from 14,825 – 15,434' per the attached schedule with 3 1/8" HSC, 22.7 gm charges with 3 SPF and 120° phasing. Record any changes in fluid level or wellhead pressure while perforating.
6. RD WL unit. Lay and stake hardline to pit, NU chokes on casing valves.
7. Pick up treating packer with circulating port and RIH with 3 1/2" stimulation string. Set packer at 13,000'± (at liner top).
8. MI and RU stimulation company. Load backside and maintain.
9. Acidize formation with 50,000 gallons 15% HCl acid at 35 to 45 bpm in ten 5,000 gallon stages with 50 bbl spacers. Run 50 Bio-Ball (brown or green color) sealers evenly dispersed in the acid per stage and rock salt for diversion. **Maximum allowable surface pressure is 8,500 psi.** Acid is to contain corrosion, scale inhibitor, and acid and flush fluids are to contain 2.0 gpt MA-844. Heat treating water to ±120°F on day of treatment. Bottom hole static temperature is 212° F at 15,137' (mid perf). Overflush acid 10 bbls to bottom perf with 2% KCl substitute water. Shut down. Isolate wellhead and continue to monitor wellhead pressure with stimulation company's data recorder for 15 minutes.
10. RDMO stimulation company.
11. Attempt to flow test well for 24 hours, recording hourly rates and pressures.
12. Open circulating port and kill well. Release treating packer and POOH laying down stimulation string.
13. Run production setup based on well productivity.
14. RDMO WO rig & clean up location.
15. Turn well over to production.

Open-Hole Log – Schlumberger Borehole Compensated Sonic Log Run #2 dated 9/12/82  
 Cased-Hole Log – OWP Acoustic CBL-GR Log Run #1 dated 10/2/82

Perforations for Wasatch Infill Recompletion - 7/28/2009						
Open Hole			Cased Hole			
Top	Bottom		Top	Bottom	SPF	Cumulative Shots
14825	14826		14826	14827	3	3
14848	14849		14848	14849	3	6
14866	14867		14864	14865	3	9
14875	14876		14874	14875	3	12
14896	14897		14895	14896	3	15
14908	14909		14910	14911	3	18
14935	14936		14935	14936	3	21
14954	14955		14954	14955	3	24
14960	14961		14959	14960	3	27
14977	14978		14975	14976	3	30
14987	14988		14986	14987	3	33
15001	15002		14999	15000	3	36
15009	15010		15007	15008	3	39
15017	15018		15015	15016	3	42
15027	15028		15026	15027	3	45
15031	15032		15030	15031	3	48
15043	15044		15042	15043	3	51
15050	15051		15049	15050	3	54
15069	15070		15068	15069	3	57
15083	15084		15082	15083	3	60
15090	15091		15088	15089	3	63
15132	15133		15131	15132	3	66
15142	15143		15142	15143	3	69
15160	15161		15161	15162	3	72
15168	15169		15167	15168	3	75
15180	15181		15181	15182	3	78
15190	15191		15190	15191	3	81
15208	15209		15207	15208	3	84
15213	15214		15212	15213	3	87
15218	15219		15218	15219	3	90
15222	15223		15222	15223	3	93
15227	15228		15226	15227	3	96
15233	15234		15232	15233	3	99
15244	15245		15244	15245	3	102
15257	15258		15258	15259	3	105
15265	15266		15265	15266	3	108
15275	15276		15273	15274	3	111
15280	15281		15280	15281	3	114
15286	15287		15285	15286	3	117
15289	15290		15289	15290	3	120
15293	15294		15293	15294	3	123
15302	15303		15302	15303	3	126
15304	15305		15305	15306	3	129
15312	15313		15312	15313	3	132
15322	15323		15323	15324	3	135

15339	15340		15339	15340	3	138
15366	15367		15365	15366	3	141
15370	15371		15369	15370	3	144
15383	15384		15382	15383	3	147
15394	15395		15392	15393	3	150
15406	15407		15406	15407	3	153
15419	15420		15419	15420	3	156
15426	15427		15426	15427	3	159
15433	15434		15433	15434	3	162
Gross Footage=609						
Total Intervals=54						
Net Footage=54						
Total New Shots=162						

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

**FROM: (Old Operator):**

N3065- El Paso E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**TO: ( New Operator):**

N3850- EP Energy E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**CA No.**

**Unit:**

**N/A**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

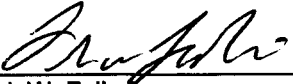
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Multiple Leases</b>
2. NAME OF OPERATOR: <b>El Paso E&amp;P Company, L.P.</b> Attn: <b>Maria Gomez</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY <b>Houston</b> STATE <b>TX</b> ZIP <b>77002</b>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>See Attached</b>		8. WELL NAME and NUMBER: <b>See Attached</b>
PHONE NUMBER: <b>(713) 997-5038</b>		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: <b>See Attached</b>
STATE: <b>UTAH</b>		

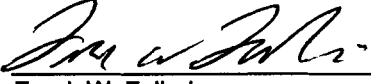
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <b>Change of Name/Operator</b>

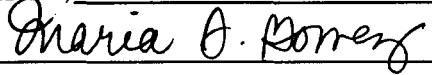
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

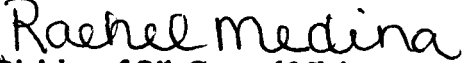
NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE 	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012  
  
Rachel Medina  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
Rachel Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
McFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	



JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA	
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA	
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA	
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA	
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA	
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA	
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA	
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA	
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA	
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA	
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA	
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA	
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA	
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA	
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA	
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA	
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA	
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA	
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA	
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA	
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA	
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA	
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA	
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA	
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA	
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA	
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA	
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA	
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA	
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA	
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA	
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA	
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA	
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA	
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA	
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA	
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA	
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA	
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA	
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA	
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA	
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA	
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA	
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA	
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA	
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA	
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA	
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA	
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA	
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA	
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA	
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA	
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA	
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA	
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA	
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA	
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA	
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S	

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: DYE 1-25Z2	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.	9. API NUMBER: 43013306590000	
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1520 FSL 1520 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 25 Township: 01.0N Range: 02.0W Meridian: U	COUNTY: DUCHESNE	
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <b>4/1/2013</b>	<input checked="" type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text" value="Set CIBP w/cmt"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP plans to recomplete from the Wasatch to the LGR.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: March 14, 2013

By: *Derek Duff*

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 3/7/2013	



## *Dye 1-25Z2 Summary Procedure*

- POOH w/ tubing & rods
- Circulate & Clean wellbore
- Set CIBP @ 12,830' w/ 10'cmt
- Set CBP @ 11,580'
- Perforate casing from 11,556' –11,560' w/4 SPF, 90 deg
- Set Cement retainer @ 11,530'
- Squeeze casing w/350sx Class "G" cement thru retainer
- Set CBP @ 11,045'
- Perforate casing from 11,016' –11,020' w/4 SPF, 90 deg
- Set Cement retainer @ 10,990'
- Squeeze casing w/350sx Class "G" cement thru retainer
- Set CBP @ 10,530'
- Perforate casing from 10,500' –10,504' w/4 SPF, 90 deg
- Set Cement Retainer @ 10,470'
- Squeeze casing w/350sx Class "G" cement thru retainer
- Drill out all retainers, plugs & cement
- Perf LGR from 10,625' – 11,510' w/3SPF
- Acidize perforations with 30,000 gals of 15% HCL
- RIH w/BHA, tubing, pump, and rods, leaving CIBP over liner top @ 12,830'
- Clean location and resume production